Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Reso	urces Department	Revised 1-1-89
	OIL CONSERVATION	DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-005-21085
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87	7504-2088	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PF	TICES AND REPORTS ON WELL ROPOSALS TO DRILL OR TO DEEPEN O ERVOIR. USE "APPLICATION FOR PERM C-101) FOR SUCH PROPOSALS.)	H FLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OL: WELL XX WELL	OTHER		Flying WV
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPO	ORATION		9. Pool name or Wildcat
3 Address of Operator	· · · · · ·		Tobac Penn
	eet – Artesia, NM 88210		10000 1000
4. Well Location Unit LetterA:6	60 Feet From The North	Line and51	0 Feet From The East Line
Section 34	Township 8S Ran 10. Elevation (Show whether L	OF, RKB, RT, GR, etc.)	NMPM Chaves County
	4356' 0	K	Penort or Other Data
11. Chec	k Appropriate Box to Indicate N NTENTION TO:	SU	BSEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS		
PULL OR ALTER CASING]	CASING TEST AND	
OTHER:		OTHER:	
12. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent details, and	nd give pertinent dates, in	cluding estimated date of starting any proposed
CONTINUED FROM PREVIOU	S PAGE:		
casing). POOH and lai from 60' to surface.	POOH. Laid down 2-7/8" tubing to ou	bing. Nippled	ent from 450-350' (in 5-1/2" mp 10 sacks Class C cement down BOP. <u>PLUGGED AND</u> NOTE: Notified Jack Griffin ot plugs as described above.
Installed regulation a	abandonment marker.		·
			-
		nd belief	

I hereby ceruly that the information above is true and complete to the h	best of my knowledge and belief.	
I hereby certify that the information above in the end of the	Production Clerk	DATE8-11-94
SIGNATURE - USLy Velly		505-748-1471 TELEPHONE NO.
TYPE OR PRINT NAME RUSTY Klein		
(This space for State Use)		
APTROVED BY	TITLE	

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OPTION

Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Resources Department		Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION P.O. Box 2088 Santa Fe, New Mexico 87		WELL API NO. 30-005-21085 5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR	ICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OF RVOIR. USE "APPLICATION FOR PERM C-101) FOR SUCH PROPOSALS.)	TEDU DAOR TON	7. Lease Name or Unit Agreement Name
1. Type of Well: OL. WELL XX WELL			Flying WV
WELL WELL OTHER 2. Name of Operator YATES PETROLEUM CORPORATION 3. Address of Operator 000000		8. Well No. <u>1</u> 9. Pool name or Wildcat	
105 South Fourth Stre 4. Well Location Unit Letter A :			Ci Cousti
Section 34	Township 8 S Range 10. Elevation (Show whether D. 4356' G	F, RKB, RT, GR, etc.) R	
11. Check NOTICE OF IN	Appropriate Box to Indicate N NTENTION TO:	ature of Nolice, I SUI	BSEQUENT REPORT OF:
		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND	
OTHER:		OTHER:	
12. Describe Proposed or Completed Op work) SEE RULE 1103. CONTINUED FROM PREVIOU	,	d give pertinent dates, inc	cluding estimated date of starting any proposed

Mix and pump 30 sacks Class H cement from 6783-6695' (in 5-1/2" casing). POOH. Laid down 2-7/8" tubing to 5182'. Mix and pump 40 sacks Class C cement from 5182-5082' (in 5-1/2" casing). POOH. Laid down 2-7/8" tubing to 3900'. Mix and pump 40 sacks Class C cement from 3900-3800' (in 5-1/2" casing). POOH. Laid down 2-7/8" tubing. Shut down overnight. NOTE: Jerry Sexton with Hobbs OCD okayed cement plugs.
8-5-94 - Nippled down wellhead and BOP. Welded on 5-1/2" pull nipple. Rigged up casing jacks. Casing and slips moved at 196000#. Moved casing 1" - no free pipe. Casing max pull 392000#. Cut 5-1/2" pull nipple. Nippled up wellhead and BOP. RIH w/2-7/8" tubing. Tag top of cement at 3672'. Spot 85 bbls plug mud from 3672' to surface. POOH. Laid down 2-7/8" tubing to 2100'. Mix and pump 40 sacks Class C cement from 2100-2000' (in 5-1/2" casing). POOH. Stand 2-7/8" tubing in derrick. Ran and perforated with 3" 4 shot gun at 400'. Rig down wireline. Rig up pump. Pressured to 900# - no loss in 10 minutes. RIH 400'. Rig down wireline. Rig up pump.

I hereby certify that the information above is true and complete to the best of my knowl SIGNATURE	edge and belief. TITLE Production Clerk	DATE <u>8-11-94</u> 505-748-1471 TELEPHONE NO.
TYPE OR PRINT NAME RUSTY Klein		2006
(This space for State Use)		DATE
APTROVED BY	mue	



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OFFICE

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Submit 3 Copies	Energy, Magerals and Natural I	Resources Department	· ·	Revised 1-1-89
to Approprate District Office				
	OIL CONSERVATI	ON DIVISION	WELL API NO.	
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2	088	30-005-21085	
5 Norico 87504-2088		the second se	· 1	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico			ATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease N	No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (TICES AND REPORTS ON W TOPOSALS TO DRILL OR TO DEEP RVOIR. USE "APPLICATION FOR F C-101) FOR SUCH PROPOSALS.)	EN OR FLUG DROK TO T	7. Lease Name or Unit Ag	preement Name
1. Type of Well: GAS	· · ·		Flying	WV
OL WELL WELL	OTHER	· · · · · · · · · · · · · · · · · · ·	8. Well No.	
2. Name of Operator		· ·	1	
YATES PETROLEUM CORPO	DRATION	·	9. Pool name or Wildcat	
3. Address of Operator		0	Tobac Penn	
105 South Fourth Stre	eet – Artesia, NM 8821		10bae read	
4. Well Location	60 Feet From The North	Line and51	0 Feet From The	East Line
		Range 33E	NMPM Chave	es County
Section 34	Township 8S	Range 33E ther DF, RKB, RT, GR, etc.)	VII	
	10. Elevalion (3.00 whe	GR		
	k Appropriate Box to Indica	te Nature of Notice.	Report, or Other Dat	a
11. Check	C Appropriate Box to more		BSEQUENT REPO	DRT OF:
NOTICE OF IN	NTENTION TO:	00		
	PLUG AND ABANDON			
	CHANGE PLANS			G AND ABANDONMENT
		CASING TEST AND		r
OTHER:	perations (Clearly state all pertinent deta		eluding estimated date of star	ing any proposed
work) SEE RULE HUS. 8-2-94 - Moved in and Rods parted. POOH. I 21 joints of 2-7/8" tu Hobbs OCD of moving in 8-3-94 - POOH. Laid of tubing. Rig up back of POOH with 2-7/8" tubin up wireline. Ran and down wireline. RIH w. 8-4-94 - Load well with mud from 9200-6795'. cement from 6795-6695 RIH w/2-7/8" tubing. cement plug to 400# f	rigged up pulling unit Laid down l" rods. Nip Ibing. Backed off rods	Nippled down pupled down wellhead - high break. NO r tool to 2-7/8". ds with back off t ing nipple, perf s 5 sacks of Class . Shut down for n 1 would not stay g to 6795'. Mix POOH with 2-7/8" 783'. Loaded wel of plug mud from 6	mping unit. Pic I. Nippled up BO DTE: Notified Bo POOH with 160 j cool. POOH. Lai sub and mud ancho H cement on top night. loaded. Spotted and pump 40 sacks tubing to 5000'. I. Pressure test 783-3400' (in 5-1 <u>CONTINUED ON NEX</u>	ked up rods. P. POOH with nnie with oints of 2-7/8" d down rods. r. Rigged of CIBP. Rig 60 bbls plug Class H WOC 3 hours. red casing and L/2" casing). CT PAGE:
Kusta	Slein	Productio	n Clerk	_ DATE
SIGNATURE - RUSTY KIE	ein			505-748-1471 теlерноме мо.
TYPE OR PRINT NAME RUSTY KIE				
(This space for State Use)	sho			- DATE
ATTROVED BY	4 C Fruche	1TTLE		
ANY COVED BY	r			