## Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

WELL API NO.

P.O. Box 1980, Hobbs, N	OIL	P.O. Box 2088					` _	30-005-21085					
DISTRICT II P.O. Drawer DD, Artesia,		ew Mexico 87504-2088				5. Indicate Type of Lease STATE FEE X							
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well: OIL WELL X GAS WELL DRY OTHER									. Lease Nai	ne or Unit Agre	ement N	lame	
b. Type of Completion:  NEW WORK PLUG DIFF WELL X OVER DEEPEN BACK RESVR OTHER									Flying WV				
2. Name of Operator									8. Well No.				
YATES PETROLEUM CORPORATION									9. Pool name or Wildcat				
3. Address of Operator 105 South 4th St., Artesia, NM 88210									Tobac Penn				
4. Well Location  Unit Letter A: 660 Feet From The North Line and 510 Feet From The East Line													
Section 3	34	Tos	wnship {	BS	Range	3	3E	NM	PM	Chav	es	County	
		Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevation 7-27-89 10-11-89							<i>RKB, RT</i> , 6	GR, etc.)	4. Elev.	Casinghead	
15. Total Depth 9550 '	16. Piug B 95	ock T.D.	1	17. If Multiple Many Zon	Compl.	How	18. Int	tervals filled By	Rotary Tools			ols	
19. Producing interval(s),	of this completio	a - Top, F	Bottom, Name					***	<u> </u>	20. Was Direc	tional Su	rvey Made	
9309-9478' Penn										No			
21. Type Electric and Other Logs Run CNL/LDT; DLL									22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	H SET HOLE SIZ			:		CEMENTING RECORD AMOUNT PULLED 400 sx							
		5# 400'							350 sx				
51"	32# 17#		3850' 9550'			7-7/8"		2554 sx					
24.	<del></del>		IER RECORD					25.		TUBING RECC		T	
SIZE	ТОР		оттом	SACKS CE	SACKS CEMENT		SCREEN		SIZE / 8"	9451		PACKER SET	
						2 ,,0		70	7431				
26. Perforation recor	rd (interval, si	ze and	number)	l		27. A	CID, S	нот, і	RACTU	RE, CEMEN	T, SQ	JEEZE, ETC.	
DEPTH INTERVAL									AMOUNT AND KIND MATERIAL USED				
9309-9478' w/22 .42" Holes 9309-9478'									w/4500g. 15% acid.				
									<u> </u>				
28		—		PRODU	CTIC	)N			<u> </u>	<del> </del>			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump, 9-23-89 Pumping										Well State Produc		. or Shut-in)	
Date of Test	Hours Tested		Choke Size Prod'n F					Gas - MCF		Water - Bbl.			
10-11-89	24		Open	Test Period		100		60 (est)		62		600/1	
Flow Tubing Press. 35	Casing Pressur 35	Casing Pressure Calculated 24-Hour Rate		- ОіІ-Вы   100	Oil-Bbl. Gas-MCF 100 60 (est)				Water - Bbl. Oil Gravity - API - (Corr.) 62 42.7°				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By													
Vented - Negotiating for gas contract. Don McCampbell													
DST, Deviation Survey, Logs													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature 1 an	reter )	rid	litt	Printed Ju	uanit	a Good	lett	Tit	le Produ	ction Su	pvr Da	ate_10-12-89	
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