

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21085
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Flying WV
8. Well No. 1
9. Pool name or Wildcat Undes. Tobac Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4353' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>510</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>8S</u> Range <u>33E</u> NMPM <u>Chaves</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4353' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9550'. Reached TD 10:00 PM 7-27-89. Ran 227 joints 5-1/2" 17# casing as follows: 18 jts 5-1/2" 17# N-80 LT&C; 37 jts 5-1/2" 17# S-95 LT&C; 139 jts 5-1/2" 17# J-55 LT&C and 33 jts 5-1/2" 17# N-80 LT&C, casing set 9550'. Float shoe set 9550', float collar set 9508'. DV tool set 6898'. Cemented in 2 stages as follows: Stage 1 - 370 sx Pacesetter Lite "H" + 5#/sx Salt (yield 1.98, wt 12.5). Tailed in w/584 sx Class "H" + .8% CF-14 + 10% Salt (yield 1.19, wt 15.6). PD 11:00 PM 7-30-89. Opened DV tool with 1200 psi and circulated. Bumped plug and closed DV tool with 3500 psi. Stage 2 - 600 sx 65/35/2 "C" + .7% CF-1 + 5#/sx Salt (yield 1.42, wt 13.8). Tailed in w/1000 sx Pacesetter Lite "C" + 10% Salt (Yield 1.98, wt. 12.5). PD 3:45 AM 7-31-89. Bumped plug to 1000 psi, released pressure, float and casing held okay. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 8-1-89
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 3 1989

CONDITIONS OF APPROVAL, IF ANY: