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Appropriate District Office
DISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

NO 29 189

Form C-104 Revised 1-1-89 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

O. C. D. Santa Fe, New Mexico 87504-2088 ARTESIA, OFFICE DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator YATES PETROLEUM CORPORATION 30-005-21086 Address 105 South 4th St., Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) XX New Well Change in Transporter of Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. Well No. Lease Name State, Federal or Foe/ NM 81259 Vest Ranch RE Federal 1 Location __ :<u>__165</u>0 Feet From The South Line and 1650 Feet From The East Unit Letter . 30E 21 14S Chaves Range , NMPM, Section Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \square PO Box 159, Artesia, NM 88210 Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Rge. | Is gas actually connected? When? If well produces oil or liquids, give location of tanks. Twp. Unit Sec. 21 | 14s | J 30e No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) X X Total Depth Date Spudded Date Compl. Ready to Prod. PRTD 8-24-89 11-20-89 2150' 2140' Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 2034 3874.7' GR 2111' Queen Depth Casing Shoe Perforations 2150' 2111-2115' TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 400 sx 8-5/8" 500 121" 4111 200 sx 2150' 2-3/8" 2034' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Pumping 10-24-89 11-20-89 Choke Size Casing Pressure Length of Test **Tubing Pressure** Open 24 hrs Gas- MCF Water - Bbls. Actual Prod. During Test **TSTM** 6 10 **GAS WELL** Bbls, Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION DEC 0 7 1989 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Dodler Orig. Signed by Paul Kautz By_ Juanita Goodlett - Production Supvr. Geologist Title Printed Name Title. 748-1471 (505)11-27-89

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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DEC 6 1969

HOBBS OFFICE