

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 080128

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dakota Resources, Inc. (I)

3. Address and Telephone No.

310 W. Wall, Ste 814, Midland, TX 79701 (915) 687-0501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 2310' FWL

Sec 27, T-13-S, R-31-E

8. Well Name and No.

Wakan Tanka Fed. #1  
API Well No.

30-005-21088

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Permission to leave</u>
	<u>equalizing line between batteries</u>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dakota Resources requests permission to leave the equalizing and circulating lines connecting the with Wakan Tanka Lease Tank (#14552) the Karankawa Lease Tank (#14451). Initial production for the Karankawa Federal #1 was 8 bopd with the latest test showing to be 1.5 bopd. The equalizing line and circulating line were used to lower the financial burden on the Karankawa Federal #1 as well to provide another vessel to prevent a possible overflow from the dump valve malfunctioning and releasing a large amount of water into the Karankawa Federal #1 or the Wakan Tanka #3 stock tanks. If this overflow did occur, Dakota would notify the BLM as soon as the incident was discovered. When a load of oil is ready to be sold from the Karankawa or Wakan Tanka, the pumping unit for that well is shut down and not restarted until the load is moved. This is recorded using seals.

14. I hereby certify that the foregoing is true and correct.

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Title

APPROVED  
PETER W. CHESTER

FEB 8 1993

Date