N. M. OIL CONS. COMMISSION Form 3160-4 (November 1983) P. O. BOX 1980 (November 1983) P. O. BOX 1980 (November 1983) P. O. BOX 1980 Form 3160-4 Form approved. Budget Bureau No. 1004-0137 SUBMIT IN DUPLICATE. (formerly 9-330) HOBBS Expires August 31, 1985 (See other in-RTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) BUREAU OF LAND MANAGEMENT NM 60052 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WELL DIFF. ESVR. S. FARM OR LEASE NAME,
Mescalerol Federal Other 2. NAME OF OPERATOR Penwell Energy, Inc. WELL NO 3. ADDRESS OF OPERATOR # 11-1 306 W. Wall, Suite 1300, Midland, 10. FIELD AND POOL, OR WILDCAT Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Graham Springs (Dev.) At surface 1,980' FSL & 1,650'FWL of Section 11 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below Sec.11, T-12-S, R-30-EAt total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE Chaves NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 10 - 22 - 8911-28-89 3997.9 G.L. 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS ROTARY TOOLS CABLE TOOLS DRILLED BY 10,345 X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE N/A Νo 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Dual Spacing Thermal Neutron Decay Time Log No 28. CASING RECORD (Report all strings set in well) CABING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 548 467 175" 500 sx cl'c', circ 100 5/8" 18jts.32# 2,987 122" 1550sx Alco Lite circ + 200+x Rr. Plux . 128 SX 52 jts. 24# -0-29 LINER RECORD TUBING RECORD 30. TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. 32. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION ELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED PROD'N. FOR TEST PERIO CHOKE SIZE ACCEPTED FOR RECORD WATER-BBL. WATER BBL. GAS-OIL RATIO PETER WE CHESTER FLOW, TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. OIL GRAVITY-API (CORE.) BBL. 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY MAR BUREAU OF LAND MANAGEMENT all available records 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and SIGNED TITLE DATE _ *(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAR 5 1990 OCD HOBBS OFFICE