District Office	Energ linerals and Natural Resources Departme	ent Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISIO	WELL API NO.
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	Santa Fe, New Mexico 87504-2088	30-005-210.90
DISTRICT III		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
CUMPRY NOT	FIGURE AND DEPORTS ON MELLS	E-86623-1
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (TICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ERVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	O A 7. Lease Name or Unit Agreement Name
1. Type of Well: OIL	ОТНЕВА	NM Cap
 Name of Operator Chi Operating, Inc. 		8. Well No. #1
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 1799, Midland, Texas 79702		Caprock Queen
4. Well Location	980 Wast	1000
Out Deact : !	980 Feet From The West Line and	1980 Feet From The North Line
Section 19	Township 15 Range 31	NMPM Chaves County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.	NMIPM Chaves County
	4452 GL	
11. Check	Appropriate Box to Indicate Nature of Notice	
NOTICE OF INT	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIL	LING OPNS. PLUG AND ARANDONMENT
	COMMENCE DAIL	TO THE PROPERTY OF THE PARTY OF
PULL OR ALTER CASING OTHER:	CASING TEST ANI	D CEMENT JOB XX
PULL OR ALTER CASING	CASING TEST ANI	D CEMENT JOB XX
OTHER: 12. Describe Proposed or Completed Operawork) SEE RULE 1103. Rar Cem	CASING TEST ANI	including estimated date of starting any proposed Set @ 3,165'.
ULL OR ALTER CASING THER: 12. Describe Proposed or Completed Operation work) SEE RULE 1103. Rar Cem	CASING TEST AND OTHER: n. 79 Jts. $4\frac{1}{2}$ 11.60# production csg ment with 480 sks class C 2% CaCL &	including estimated date of starting any proposed Set @ 3,165'.
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(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVISOR CONDITIONS OF APPROVAL IF ANY:		OCT 9 1989
TYPEOR PRINT NAME David H. Harrison		TELEPHONE NO. (915) 685-5001
I hereby certify that the information shove is true and complete to the best of my knowledge and stonature	President	DATE 9/27/89