

UNITED STATES M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
BBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R355.5.(See instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 37852

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

FEDERAL "34"

9. WELL NO.

34 /

10. FIELD AND POOL, OR WILDCAT

OASIS ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SECTION 34, T9S-R30E

12. COUNTY OR
PARISH

CHAVES

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

JACK J. GRINBERG

3. ADDRESS OF OPERATOR

5000 S. QUEBEC ST. SUITE 500 DENVER, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL AND 990' FWL Unit m

At top prod. interval reported below

At total depth

AS ABOVE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-18-89

16. DATE T.D. REACHED

12-30-89

17. DATE COMPL. (Ready to prod.)

NA

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4076 GL, 4087 KB

19. ELEV. CASINGHEAD

4076

20. TOTAL DEPTH, MD & TVD

7,496

21. PLUG, BACK T.D., MD & TVD

SURFACE

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

ALL

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL LATEROLOG / MICROGARD SPECTRAL DENSITY / NEUTRON

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61 #	113 KB	18 1/2	610 SKS - CIRCULATED	NONE
8 7/8	24 #	1600 KB	12 1/4	800 SKS - CIRCULATED	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

FLUG #	INTERVAL	SKS CEMENT
1	6,580-6,430	60
2	4,130-3,990	65
3	1,660-1,540	50 - TAPPED
4	493-393	30
5	SURFACE	15

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND-OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ WATER—BBL. _____ OIL GRAVITY API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Rad L. McDonald

TITLE

Drainage / Completion Engineer

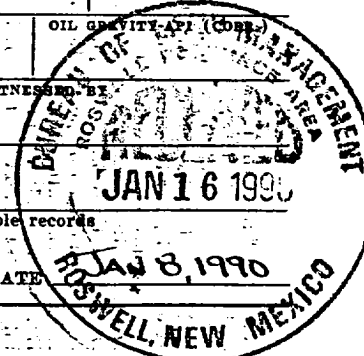
DATE

JAN 8, 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECORDED FOR RECORD
PETER W. CHESTER

JAN 18 1990

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal, and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local, State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
ABO	6,510	7,196	DSI #1 TEST INTERVAL 7,119-7,196 NO CUSHION TOOL OPENED 9:08 AM 1-2-90 IFP 185-208 FEP 251-341 IHP 4171 FHP 4171 ISIP 2136 FSIP 2182 RECOVERED 284' 150' HEAVY GAS COT & SLIGHT OIL COT DRAG WOB & FORMATION WATER 202' HEAVY GAS COT FORMATION WATER - SLIGHTLY COT WITH DRAG WOB & OIL	SAN ANDRES GARCIA TRESSO ABO	7,190 4,069 4,150 6,510