a transfer of a second	
(November	1983)
(Formerly 9	9-331)

16.

## DEPARTMEN. OF THE INTERIOR CERTIFIED 1930

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li		Ехр	ires Au	ıgust	31,	1985	
	5.	LEASE	DESIGN	HOITA	AND	SERIAL	NO

PARTMEN.	JF T	HE INTER	RIOP OF BOX	930	5. LEASE	DESIGNATION AND	SERIAL NO
BUREAU OF	LAND A	MANAGEMEN	T HOBBS, NE	W MEXICO 88	N.M.	<b>-</b> 080128	
NOTICES	AND	DEDODIC	ON WELLS		6. IF INDI	AN, ALLOTTEE OF	TRIBE NAME

CHNDEY	NOTICES	$\Delta ND$	<b>REPORTS</b>	ON	WELLS
ז אטאוטנ	NOTICES	MIND	KEL OK 12	VIN	MACFF2

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

	Use "APPLICA"		
1.	OIL CAS OTHER	Water injector Swd \$	7. UNIT AGREEMENT NAME
	NAME OF OPERATOR		8. FARM OR LEASE NAME
	Dakota Resources, Inc.	(I) 30-005-21092	Wakan Tanka Federal
3.	ADDRESS OF OPERATOR		9. WELL NO.
	310 W. Wall, Suite 415,	Midland, TX 79701	4
	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Caprock Queen
	2080' FSI. & 990' FWL of	Section 27	11. 53C., T., E., M., OR BLE. AND SURVEY OR ARMA
			Sec. 27, T13S, R31E
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		4266 3 CT	Chaves New Mevi

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TOM	ICE OF INT	OT MOITH		SUBSE	QUENT REPORT OF:
				_	—-) ——
TEST WATER SHUT-OFF	_	PULL OR ALTER CASING	<u>  </u>	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)		6	*	(Note: Report resulting Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OF ERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Lowered tubing on injecton well as descreibed below. Worked commenced and finished on 10-11-91.

- Unseated packer and tripped in hole with 10 jts.
   7/8 coated tubing.
- 2. Set packer at 2739.
- 3. Bottom of tubing at 2772.
- 4. Tested annulus and packer 300# for 45 minutes.
- 5. Started pumping down well.



signed Jan Marphau	TITLE Vice President	DATE
(This space for Federal or State office use)		PETER W. CHESTER
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	
		OCT 23 1991
*Se	e Instructions on Reverse Side	BUREAU OF LAND MANAGE