

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
Dakota Resources, Inc.
3. ADDRESS OF OPERATOR
310 W. Wall, Suite 415 Midland, TX 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2080' FSL & 990' FWL Section 27
T13S, R31E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wakan Tanka Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Caprock Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T13S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4266.3 GL

12. COUNTY OR PARISH 13. STATE

Chaves

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to convert producing well to water injector, as per attached work description.

Water to be injected will be produced water from three wells on the lease
(Wakan Tanka #1, #2, & #3).



18. I hereby certify that the foregoing is true and correct

SIGNED

Fam Morphey
Fam Morphey

TITLE

Vice President

DATE

4/19/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO LIKE
APPROVAL BY STATE

DATE

MAY 21 1991

*See Instructions on Reverse Side

Wakan Tanka #4
SWD Conversion



- 1) MIRU W.S.U.
- 2) TOH Laying down rods & pump
- 3) TOH Laying down tubing. Send tbg to be plastic coated.
- 4) PU plastic coated Lok-set pkr (5 1/2" x 2 3/8")
- 5) TIH to 2750' +/-
- 6) Circ pkr fluid containing 1.5% by volume corrosion inhibitor.
- 7) Set pkr w/7,000 lb tension
- 8) Test annulus to 1000 psi
- 9) Est. inj. rate by pumping 300-500 BW at various rates & pressures
- 10) Determine formation parting press.
- 11) RD WSU
- 12) Install appropriately sized surface equip.
- 13) Place well on injection

SUBJECT TO LIKE
APPROVAL BY STATE

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