

SUPPLEMENTAL DRILLING DATA  
DAKOTA RESOURCES, INC.  
WELL NO. 4 WAKAN TANKA FEDERAL

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	1300'
Top Salt	1430'
Base Salt	2030'
Yates	2160'
Queen	2890'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Queen	Oil
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4. PROPOSED CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING DEPTH		WEIGHT	GRADE	JOINT
	FROM	TO			
8-5/8"	0	300'	24#	K-55	STC
5-1/2"	0	3000'	14#	K-55	STC

8-5/8" casing will be cemented with approximately 200 sacks of cement. Cement to circulate.

5-1/2" casing will be cemented with approximately 250 sacks of Class "C" cement.

5. PRESSURE CONTROL EQUIPMENT:

Pressure control equipment, while drilling below the 8-5/8" casing seat, will consist of a 2000 psi working pressure annular type preventer.

A BOP sketch is attached.

