

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21095
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal NM-080128
7. Lease Name or Unit Agreement Name Oxy Federal Com
8. Well No. 2
9. Pool name or Wildcat 12110 Chaves On Gas Area SE (Asso)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Anadarko Petroleum Corporation 000806	
3. Address of Operator PO Drawer 130, Artesia, NM 88211-0130	
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 29 Township 13S Range 31E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: To correct reported C-111 Gas Volumes <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS NOTICE PROVIDED AS PER JERRY SEXTON'S REQUEST
Reported gas volumes (1991-1994) are hereby being corrected as requested on the attached "BLM record review". Appropriate adjustments will then be made between Anadarko & MMS (Mineral Management Service).

Future C-111's will report volumes differently (in accordance with Larry Bray's instructions).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry E. Buckles TITLE Area Supervisor DATE 10-28-94
JERRY E. BUCKLES (505) 677-2411
TELEPHONE NO.

(This space for State Use) ORIGINAL AND COPY TO BE FILED IN

NOV 01 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Roswell Resource Area

P.O. Box 1857

Roswell, New Mexico 88202

IN REPLY REFER TO:

3160 (06685)

CERTIFIED--RETURN RECEIPT REQUESTED
P 369 821 231

R. E. Shirley
Anadarko Petroleum Corporation
P.O. Box 2497
Midland, Texas 79702

OCT 21 1994

Dear Mr. Shirley:

A records review of six (6) leases in Chaves County, New Mexico, was performed by the Bureau of Land Management. During this review, it was noticed that the volumes of produced gas reported on the Monthly Report of Operations (Form 3160), did not match volumes from the Chart Integration Reports.

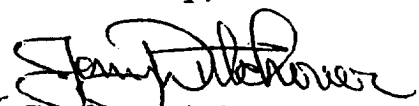
If you do not agree with the enclosed analysis of production volumes, please submit documentation that supports your position to us within twenty (20) business days. If documentation is not received within the 20-day period, or if we have not been notified of a State Director appeal, Minerals Management Service will be notified of the Bureau of Land Management's decision.

REVIEW AND APPEAL RIGHTS

A person contesting the above decision shall request a State Director review. This request must be filed within 20 business days of receipt of this request with the State Director, Bureau of Land Management, New Mexico State Office, P.O. Box 27115, Santa Fe, New Mexico 87502-0115.

If you have any questions, please contact Larry Bray or Barbara Bills at (505) 624-1790.

Sincerely,


Earle Smith
Chief, Lands and Minerals

Enclosure

OXY FEDERAL #2

NMNM 84632

MONTH	REPORTED MCF	CORRECTED MCF	DIFFERENCE
10/91	15,554	12,629	+2925
11/91	14,851	14,190	+661
12/91	17,986	14,761	+3225
01/92	15,319	14,700	+619
02/92	11,100	10,616	+484
03/92	9,983	10,464	-481
04/92	11,823	<u>12,610</u> 12640	-787 - 817
05/92	4,191	4,350	-159
06/92	10,635	11,598	-963
07/92	12,171	12,069	+102
08/92	11,049	10,719	+330
09/92	14,722	14,336	+386
10/92	14,831	13,961	+870
11/92	15,395	14,697	+698
12/92	15,200	14,986	+214
01/93	15,597	15,269	+328
02/93	16,441	15,830	+611
03/93	17,417	16,878	+539
04/93	16,822	16,134	+688
05/93	17,956	17,061	+895
06/93	16,811	16,184	+627
07/93	17,002	16,086	+916
08/93	16,890	16,169	+721
09/93	14,967	14,469	+498
10/93	16,072	15,932	+140
11/93	15,328	15,527	-199
12/93	16,422	16,700	-278
01/94	18,978	18,709	+269
02/94	15,537	15,992	-455
03/94	17,762	18,120	-358
04/94	17,772	17,274	+498

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P. O. Drawer 130, Artesia, New Mexico 88211-0130 (505)748-3368

4. Location of Well (Frontage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL
Sec. 29-T13S-R31E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-080128

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oxy Federal #2

9. API Well No.

30-005-21095

10. Field and Pool, or Exploratory Area

Chaves Queen Gas Area
Assoc., S.E.

11. County or Parish, State

Chaves, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other H₂S Radii of Exposure
& Method of Gas Measurement

☐ Change of Plans
☐ New Construction
☐ New Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following H₂S
CONCENTRATION & RADII OF EXPOSURE are
hereby supplied as per BLM Onshore Order
6 (SEE ATTACHMENT).

17986
Gas Volume
(CFPD)

Zero
H₂S ppm

N/A
100 ppm

N/A
500 ppm

Radii of Exposures

Method of Gas Measurement:

☒ Purchaser's Meter Run

☐ Periodic Portable 2" Orifice Tester

14. I hereby certify that the foregoing is true and correct

Signed 

Title Division Operations Manager

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

MAY 5 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
PETER W. CHESTER
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION -- Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

RECEIVED

MAY 1 1992

2025 RELEASE UNDER E.O. 14176