Form 3160-3 (November 1983) (formerly 9-331C)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

**0891 XC** HOBBS, NEW MEXICO 88240

M. III. UIL UUND. QUIIMIQOIGN

(Other Instructions on UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR

SUBMIT IN TI ICATE. 30.005-21095

Form approved.
Budget Bureau No. 1004-0136 Expires December 31, 1988

DEC 5

BUREAU OF LAND MANAGEMENT					NM-080128
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK		TO DIVILL, DE	LI LIA, ON TEUG I	DACK	
	DRILL X	DEEPEN []	PLUG BA	ск 🗀 📑	7. UNIT AGREEMENT NAME
b. Type of well,	GAS /TXC				
WELL OTHER SINGLE X MULTIPLE  2. NAME OF OPERATOR					FARM OR LEASE NAME
		noration			Oxy Federal Con
Anadarko Petroleum Corporation 3. ADDRESS OF OPERATOR					WELL NO.
P.O. Dr	awer 130, Artes	ia. New Mexi	co 882110120	,  -	0. FIRLD AND POOL, OR WILDCAT
4. LOCATION OF WE	LL (Report location clearly an	d in accordance with a	To State requirements.		
1980' FSL & 1980 FWL					haves Queen Gas Area SE (As:
At proposed pro	d. zone				AND SURVEY OR AREA
		ame		s	Sec. 29-T13S-R31E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*					2. COUNTY OR PARISH   13. STATE
20	miles North of				Chaves NM
15. DISTANCE FROM LOCATION TO N	EAREST		NO. OF ACRES IN LEASE	17. NO. OF A	ACRES ASSIGNED
PROPERTY OR LI (Also to Desire	st drig, unit line, if any i	660'	640	10 11118	320
TO NEAREST WI	PROPOSED LOCATION* ELL, DRILLING, COMPLETED,	19	PROPOSED DEPTH	20. ROTARY	OR CABLE TOOLS
OR APPLIED FOR,	ON THIS LEASE, PT.		2750'		Rotary
21. ELEVATIONS (Sho	w whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
23.	·· / · · · · · · · · · · · · · · · · ·				January 1, 1991
		PROPOSED CASING	AND CEMENTING PROGRAM	М	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
12-1/4	8-5/8"	24.0	350	230 s	OF LAND
7-7/8	4-1/2	11.6	2750	650 s	
				<del></del>	15 80 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	1	1		l	
					OCT 22 1990
1.	Rig up rotary	4001#			1990
2.	Drill to appro	vimatoly 25	01. 90+ 0-3 -4.		
	cement to surf	Face on 8-5/	0'; set and cir	rculate	o <del>r redy=mix</del> nd test(Series
	900 Double Ran	Hvdraulic	Blowout Preven	tor to	nd test series
3.	Drill to 2750'	(TD), run	O.H. logs.	CET CO.	1000 ps19
4.	Set & cement 4-1/2" casing @ TD.				
5.	Perforate, acidize, and fracture treat (if necessary)				
6.	Run $2-3/8$ " tubing and $4-1/2$ " production packer.				
7.	Install Christ				
8.	Place well on	production.			
IN AROVE SPACE DESC	RIBE PROPOSED PROGRAM : If	proposal is to deepen or	plug back, give data on pre	eent productio	ve zone and proposed new productive
preventer program, i	arm of neethen attrettimit	Hy, give pertinent data	on subsurface locations and	l measured and	d true vertical depths. Give blowout
24."			The second control of		
SIGNED	Your Eller	Ble	Area Superviso	ır	10/02/00
	yeary vi yuu	TITLE_	ou puper vise		DATE 10/03/90
(This space for	Federal or State office use)				
PERMIT NO.			APPROVAL DATE		
	S/Levi Deike, Acting	* THE STATE OF A BANKS AND AS A STATE OF THE			<u> </u>
APPROVED BY	PLEASE DOING MOUNT		Area Manager		TEC E TOO