

Form 3160-4
(November 1983)
(formerly 9-330)

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other <u>P & A</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-8255</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other <u>None</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>McClellan Oil Corporation</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P O Drawer 730, Roswell, NM 88202-0730</u>		8. FARM OR LEASE NAME <u>Occidental Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* <u>At surface</u> <u>At top prod. interval reported below 1980' FSL & 1980' FEL</u> <u>At total depth</u>		9. WELL NO. <u>No. 2</u>	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT <u>Vest Ranch Queen Assoc.</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 22-T14S-R30E</u>	
12. COUNTY OR PARISH <u>Chaves</u>		13. STATE <u>New Mexico</u>	
15. DATE SPUDDED <u>12-15-90</u>	16. DATE T.D. REACHED <u>12-29-90</u>	17. DATE COMPL. (Ready to prod.) <u>None</u>	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* <u>3905' G.L.</u>
19. ELEV. CASINGHEAD <u>3906'</u>	20. TOTAL DEPTH, MD & TVD <u>2345'</u>		21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY* <u>None</u>		23. INTERVALS DRILLED BY <u>2230'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2341' - 45'</u>		25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None</u>		27. WAS WELL CORED <u>NO</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>8 5/8"</u>	WEIGHT, LB./FT. <u>24#</u>	DEPTH SET (MD) <u>686'</u>	HOLE SIZE <u>12 1/4"</u>
CEMENTING RECORD <u>175 Lite & 200 sx 2% CaCl</u>		AMOUNT PULLED <u>None</u>	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) <u>NONE</u> <u>P & A</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <u>None</u> AMOUNT AND KIND OF MATERIAL USED <u>None</u>			
33.* PRODUCTION			
DATE FIRST PRODUCTION <u>None</u>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>None</u>		WELL STATUS (Producing or shut-in) <u>P & A</u>
DATE OF TEST <u>12-29-90</u>	HOURS TESTED <u>1</u>	CHOKE SIZE <u>0</u>	PROD'N. FOR TEST PERIOD <u>0</u>
FLOW, TUBING PRESS. <u>0</u>	CASINO PRESSURE <u>0</u>	CALCULATED 24-HOUR RATE <u>0</u>	OIL—BBL. <u>0</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>None</u>		TEST WITNESSED BY <u>Mitch Lee</u>	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drilling & Compl. Engineer

DATE 2/26/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Salt	790'		Salt	Queen	2341'	2341'
Yates	1581'	2125'	Sand			
7-Rivers	2125'	2341'	Sand			
Queen	2341'	2345'	Sand			