

Form 3160-5
(November 1983)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTForm approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-8255

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR McClellan Oil Corporation	
3. ADDRESS OF OPERATOR P.O. Drawer 730 Roswell, NM 88202 505-622-3200	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GN, etc.) 3905' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Occidental Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Vest Ranch Queen Assoc.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 22-T14S-R30E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) 8 5/8" csg & TD of well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/15/90 Spudded well with 12 1/4" bit. (United Drilling Company)

12/17/90 TD surface at 700'. Ran 686' of 8 5/8" 24# csg. Cmted using Western w/175 sx Pacesetter Lite and 200 sx class "C" 2% CaCl. Circulated 50 sx. WOC -18 hrs.

12/18/90 Nippled up BOP & tested. Drilled out with 7 7/8" bit.

12/23/90 TD air hole at 2230'. Rigged down United Drilling Rig.

12/25/90 Rigged up Roy Collins Cable Tool.

12/29/90 Drlg to 2345'. Cut top of Queen at 2341'. Made formation H2O. No show of oil or gas. Prep.to P & A. No Electric Logs run.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drlg. & Comp. Engineer

DATE 1/4/91

PETER W. CHLSTER

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 10 1992

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA