

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-21097
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal NM-080128
7. Lease Name or Unit Agreement Name Oxy Federal Com
8. Well No. 1
9. Pool name or Wildcat 12110 Chaves On Gas Area SE (Asso)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Anadarko Petroleum Corporation 000806
3. Address of Operator PO Drawer 130, Artesia, NM 88211-0130
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 29 Township 13S Range 31E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: To correct reported C-111 Gas Volumes ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS NOTICE PROVIDED AS PER JERRY SEXTON'S REQUEST  
Reported gas volumes (1991-1994) are hereby being corrected as requested  
on the attached "BLM record review". Appropriate adjustments will then  
be made between Anadarko & MMS (Mineral Management Service).

Future C-111's will report volumes differently (in accordance with  
Larry Bray's instructions).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry E. Buckles TITLE Area Supervisor DATE 10-28-94  
TYPE OR PRINT NAME Jerry E. Buckles TELEPHONE NO. (505) 677-2411

(This space for State Use) ORIGINAL VOLUME OF GAS REPORTED  
DISTRICT I SUPERVISOR

NOV 01 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell Resource Area

P.O. Box 1857

Roswell, New Mexico 88202



IN REPLY REFER TO:

3160 (06685)

CERTIFIED--RETURN RECEIPT REQUESTED  
P 369 821 231

R. E. Shirley  
Anadarko Petroleum Corporation  
P.O. Box 2497  
Midland, Texas 79702

OCT 21 1994

Dear Mr. Shirley:

A records review of six (6) leases in Chaves County, New Mexico, was performed by the Bureau of Land Management. During this review, it was noticed that the volumes of produced gas reported on the Monthly Report of Operations (Form 3160), did not match volumes from the Chart Integration Reports.

If you do not agree with the enclosed analysis of production volumes, please submit documentation that supports your position to us within twenty (20) business days. If documentation is not received within the 20-day period, or if we have not been notified of a State Director appeal, Minerals Management Service will be notified of the Bureau of Land Management's decision.

## REVIEW AND APPEAL RIGHTS

A person contesting the above decision shall request a State Director review. This request must be filed within 20 business days of receipt of this request with the State Director, Bureau of Land Management, New Mexico State Office, P.O. Box 27115, Santa Fe, New Mexico 87502-0115.

If you have any questions, please contact Larry Bray or Barbara Bills at (505) 624-1790.

Sincerely,

Earle Smith

Chief, Lands and Minerals

Enclosure

## OXY FEDERAL #1

NMNM 84631

MONTH	REPORTED MCF	CORRECTED MCF	DIFFERENCE
10/91	13,527	10,208	+3319
11/91	10,126	9,228	+898
12/91	12,375	9,931	+2444
01/92	18,333	16,331	+2002
02/92	13,510	12,633	+877
03/92	12,388	12,495	-107
04/92	15,232	15,778	-546
05/92	3,796	4,098	-302
06/92	14,727	15,994	-1267
07/92	16,093	16,054	<u>-39</u> → +39
08/92	13,574	13,925	-351
09/92	15,358	15,939	-581
10/92	17,266	16,329	+937
11/92	15,624	14,577	+1047
12/92	14,239	13,605	+634
01/93	12,543	12,317	+226
02/93	14,240	13,631	+609
03/93	15,070	14,317	+753
04/93	14,289	13,434	+855
05/93	14,341	13,639	+702
06/93	13,422	12,816	+606
07/93	12,399	11,422	+977
08/93	11,568	10,879	+689
09/93	10,275	9,658	+617
10/93	10,755	10,473	+282
11/93	10,610	10,600	+10
12/93	9,286	9,554	-268
01/94	11,238	11,123	+115
02/94	8,452	8,853	-401
03/94	11,495	11,808	-313
04/94	11,648	11,299	+349