N. M. OIL CONS. COMMISSI P. O. BOX 1930

Form 3160-5 (June 1990)

HOBBS, NEW MEXICO 88240 UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.

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DEPARTMENT OF	THE INTERIOR
BUREAU OF LAND	MANAGEMENT

NM-080128

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit of CA, Agreement Designation To be communitized
1. Type of Well Oil Well Well Other 2. Name of Operator	prior to any sales 8. Well Name and No. Oxy Federal Com #1
Anadarko Petroleum Corporation 3 Address and Telephone No. P.O. Drawer 130, Artesia, NM 88211-0130 (505)748-3368	30-005-21097 10. Field and Pool, or Exploratory Area (ASSO)
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL With Sec. 29 - T13S - R31E	Chaves Qn Gas Area SE 11. County or Parish, State Chaves, NM

	·		
12.	CHECK APPROPRIATE BOX(s) TO) INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Spud & set casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded $12\frac{1}{4}$ " hole @ 1315 hrs (12/26/90). 1.

Drilled to 370'; set 8-5/8" casing @ 360' KB; circulated cement 2. to surface; installed & tested series 900 Double Ram Hydraulic Blowout Preventer to 1000 psig - held OK.

Drilled out after 18 hrs WOC. 3.

Drilled to TD (2700'); ran O.H. logs. 4.

Set & cemented 42" casing @ TD (Cement circulated)

Will complete as a Queen gas well in the near future.



14. I hereby certify that the foregoing is true and correct Signed	Area Supervisor	Date 01/02/90
(This space for Federal or State office use) Approved by Title Conditions of approval, if any:		PETER W. CHESTER
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to or representations as to any matter within its jurisdiction.		
*See Instruct	tion on Reverse Side	ROSWELL RESCUROR

JAN 1 5 1991

HOSS OFFICE