<u> </u>			-		
Submic 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89	
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION			WELL API NO.		
P.U. Box 2088 DISTRICT II Santa Fa New Marico 97504 2099			30-005-		
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III			5. Indicate Type Federal	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & C Federal	Sas Lease No. NM-17594
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name	
I. Type of Well: OIL CAS WELL WELL	CTHER			Apache	Federal Com
2. Name of Operator Anadarko Petroleum	Corporation 00	080)6	8. Well No. 1	
3. Address of Operator PO Drawer 130, Artesia, NM 88211-0130				9. Pool name or Wildcat 12110 Chaves Qn Gas Area SE (Asso)	
4. Well Location	80 Feet From The Sout		Line and 660		
Section 30	Township 13S				
	10. Elevation (Show wh	Rat hether L	oge <u>31E</u> N DF, RKB, RT, GR, etc.)	impm C	haves County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON		REMEDIAL WORK		
	CHANGE PLANS		COMMENCE DRILLING		PLUG AND ABANDONMENT
PULL OR ALTER CASING					
OTHER:			OTHER: TO COTTEC	t reported	C-111 Gas Volumes X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
THIS NOTICE PROVID Reported gas volum on the attached "B be made between An Future C-111's wil	es (1991-1994) ar LM record review" adarko & MMS (Min	e h era	<u>ereby being c</u> Appropriate a l Management	djustment Service)	ts will then .
Larry Bray's instr	uctions).				
I hereby certify that the information above is tru		e and be			
SKONATURE Serry E. B	Aluahles uckles	. TITLE	Area Super	Visor	DATE 10-28-94
TYPE OR FRONT NAME					(505) 677-2411 TELETIONE NO.
(This space for State Use) ORIGINAL	SIGNED BY MORY SEXTON TENTI SUPERVISION			NOV	011994
APROVED BY		TITLE			DATP



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Roswell Resource Area P.O. Box 1857 Roswell, New Mexico 88202

IN REPLY REFER TO:

3160 (06685)

CERTIFIED--RETURN RECEIPT REQUESTED P 369 821 231

R. E. Shirley Anadarko Petroleum Corporation P.O. Box 2497 Midland, Texas 79702

OCT 2 1 1994

Dear Mr. Shirley:

A records review of six (6) leases in Chaves County, New Mexico, was performed by the Bureau of Land Management. During this review, it was noticed that the volumes of produced gas reported on the Monthly Report of Operations (Form 3160), did not match volumes from the Chart Integration Reports.

If you do not agree with the enclosed analysis of production volumes, please submit documentation that supports your position to us within twenty (20) business days. If documentation is not received within the 20-day period, or if we have not been notified of a State Director appeal, Minerals Management Service will be notified of the Bureau of Land Management's decision.

REVIEW AND APPEAL RIGHTS

A person contesting the above decision shall request a State Director review. This request must be filed within 20 business days of receipt of this request with the State Director, Bureau of Land Management, New Mexico State Office, P.O. Box 27115, Santa Fe, New Mexico 87502-0115.

If you have any questions, please contact Larry Bray or Barbara Bills at (505) 624-1790.

Sincerely,

80 Smith

Chief, Lands and Minerals

Enclosure

APACHE FEDERAL

NMNM 84630

MONTH	REPORTED MCF	CORRECTED MCF	DIFFERENCE
10/91	12,352	9,892	+2460
11/91	11,023	10,359	+664
12/91	13,052	10,656	+2396
01/92	10,753	10,405	+348
02/92	7,810	7,426	+384
03/92	7,177	7,566	+389 -389
04/92	9,128	9,498	-370
05/92	2,252	2,400	-148
06/92	8,598	9,312	-714
07/92	9,469	9,492	-23
08/92	7,929	8,199	-270
09/92	10,803	10,566	+237
10/92	11,969	11,234	+735
11/92	11,601	11.601 1/088	
12/92	10,628	10,317	+311
01/93	10,815	10,379	+436
02/93	11,057	10,768	+289
03/93	12.033	11,386	+209 +647
04/93	11,626	10,988	+638
05/93	11,484	10,805	+679
06/93	10,872	10,312	+560
07/93	10,767	10,144	+623
08/93	10,688	10,236	+452
09/93	9,398	9,143	+255
10/93	9,610	9,375	+235
11/93	7,646	7,671	-25
12/93	8,598	8,571	-27
01/94	9,008	9,338	-330
02/94	7,531	8,053	-522
03/94	8,568	8,871	-303
04/94	8,523	8,371	+152
		,	· 1JL