State of New Mexico Submit 3 Copies Form C-103 to Appropriate Energy, Minerals and Natural Resources Department Revised 1-1-29 DISTRICT I OIL CONSERVATION CONSERVATION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-005-21101 DISTRICT II Santa Fe, New Mexico U17504201991 P.O. Drawer DD, Artocia, NM 88210 5. Indicate Type of Lease FEE XX STATE DISTRICT III O. C. D. 1000 Rio Brazos Rd., Aziec, NM 87410 ARTESIA, OFFICE 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well: WELL X MELL | Caldwell 24 OTHER 2 Name of Operator & Well No. Nearburg Producing Company 1 3. Address of Operator 9. Pool name or Wildcat P. O. Box 823085 Dallas, Texas 75382-3085 Milensand Pennsylvania / West 4. Well Location 1980190 H North 660 I hit Latter Feet From The East Line and Feet From The Lipe 24 88 33E Section thip 85 Range 33L 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Chaves Township **NMPM** County 4329' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER:_ Activity OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-2-91: Spudded @ 9:45 PM (M.S.T.). Drilled 17-1/2" hole to 355'.
7-3-91: Ran 8 Jts. (355') of 13-3/8", 48# Surface casing. Cemented with 400 sx Class "C".
Circulated 50 sx to pit. WOC 12 hrs. Nipped up BOP's. Tested BOP's & casing to 1000 PSI for 30 min. No leak off. 7-4-91: Drilled out with 12-1/4" bit. Drilled 12-1/4" hole to 1550'. Ran 59 Jts (2550') of 8-5/8" 24# & 32#, K-55 Casing. Cemented with 1100 sxs Lite and tailed in with 200 sx Class "C". Circulated 200 sxs to pit. 7-7-91: WOC 18 hrs. Test BOP's and 8-5/8" casing to 1000 PSI for 30 min. No leak off. I hereby carely that the information above as type and complete to the best of pay knowledge and belief.

Eddie J. Gelwick TYPE OR PRENT NAME	Operations Coordinator	07/19/91 214/739-1778 TELEPHONE NO.	·
(This space for State Use) APPROVED BY APPROVED BY APPROVED BY	mus —	DATE	扬引
CONDITIONS OF AFFECVAL, IF ANY:			







Job separation sheet

Submit to Appropriate

12-1/4"

State of New Mexico

Form C-101

2,500' 6,000'

,200

450

State Lease — 6 copies Fee Lease — 5 copies	Energy,	Minerals and Natural Ro	esources Departmen	nt		Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NA	# 8824O	P.O. Box 208	RR	ATT 140. (&		0 on New Wells) 5-2 1101	_
DISTRICT II P.O. Drawer DD, Artesia, I	S NM 88210	Santa Fe, New Mexico		5. Indicate	Type of Lease	ATE FEE X	3
DISTRICT III 1000 Rio Brazos Rd., Azte			JUN 2 1 19	6. State Oi	l & Gas Lease l	No.	
APPLICAT	TION FOR PERMIT	TO DRILL, DEEPEN, (OR PLUG BACK	CF //////			Z
la. Type of Work:			ARTEMA, OTT	7. Lease N	ame or Unit Ag	reement Name	_
b. Type of Well:	L XX RE-ENTER	DEEPEN	PLUG BACK				
MET XX MET COV	OTHER	SINGLE ZONE	MULTIPLE ZONE	□ Caldwe			
2. Name of Operator Nearburg Produ	cing Company			8. Well No	•		
3. Address of Operator P. O. BOX 8230	85, Dallas, Tex	as 75382-3085		1	ne or Wildcat nd Pennsylv	anian, West	
4. Well Location Unit Letter H	: 1,980 Feet F	rom The north	Line and	660 Fee	From The	east Lin	16
Section	24 Towns	hip 8S Ra	nge 33E	NMPM	Chaves	County	_
				//////////////////////////////////////			4
		10. Proposed Depth 9,4				12. Rotary or C.T.	
13. Elevations (Show whether	DE DE CR. cu.)			Bough B &	T	Rotary	_
4,329 GR	er Dr., KI., GR., Bic.)	4. Kind & Status Plug. Bond Blanket	15. Drilling Control Peterson	Drilling Co		Date Work will start 2/91	
17.	PR	OPOSED CASING AN					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	FCEMENT	EST. TOP	
17-1/2"	13-3/8"	48#	350'		425	Circulate	

Propose to drill the well to sufficient depth to evaluate the Pennsylvanian formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production.

2,800

9,400

IN ABOVE SPACE DES ZONE, GIVE BLOWOUT PRE		TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the info	mation above is true and complete to the best of ally knowledge of the second	edge and beliefOperations Coordinator	DATE 6/19/91
TYPE OR PRINT NAME	Eddie J. Gelwick		телерноне NO. 214/739-1778
(This space for State Use)	Drig. Signed by Paul Kautz Geologist		1111
APPROVED BY		mæ	DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN Z 1 1991 O. C. D.

DISTRICT III

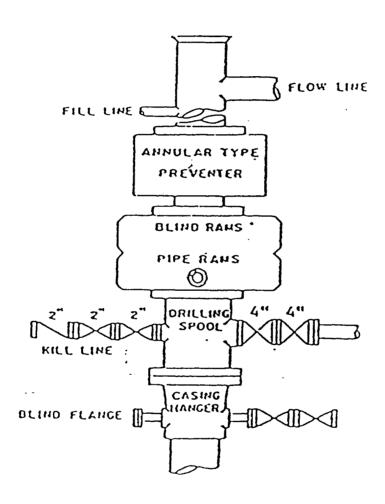
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd	., Aztec, NM 87410	All Distar	nces must be from	the outer boundaries o	f the section	OFFICE
Operator			Lee	e	15	Weil No.
NEA1	RBURG PRODU	CTION CO.		CALDWEL	L 24	1
Unit Letter	Section	Township	Ran		Cour	ity
H	24	8 S	OUTH	33 EAST	NMPM	CHAVES
ctual Footage Loca	ntion of Well:	Nonmar				
1980	feet from the	NORTH	line and	660	feet from the	EAST line
4329.0		ing Formation	Pool		March	Dedicated Acreage:
		B & C		llnesand Penn		40.00 Acres
2. If more	than one lease is de	dicated to the well, ou	tline each and identi	hachure marks on the pla fy the ownership thereof have the interest of all or	(both as to working inte	•
unitizat	tion, force-pooling, e	tc.? No If answ	er is "yes" type of c		ling Agreemen	•
this form ! No allows	if neccessary. ble will be assigned		terests have been co	nsolidated (by communiti		d-pooling, or otherwise)
	•				OF	ERATOR CERTIFICATION
					Contain	hereby certify that the information of herein in true and complete to the information of
				0861	Signatus Printed	Jother Craft
					Position	Kathie Craft Land Administrator
					Date	y Nearburg Producing Co June 19, 1991
	<u> </u>			NEC - 1	· 1 ===	RVEYOR CERTIFICATION
	ROFES AND S	875 United 10 10 10 10 10 10 10 10 10 10 10 10 10			on this actual supervis	y certify that the well location show plat was plotted from field notes surveys made by me or under to con, and that the same is true a to the best of my knowledge a
#	676					5-23-91 re & Seal of could Surveyor
					Cartina	SOMN WEST, 67
330 660 9	90 1320 1650	1900 2310 3640	2000	1500 1000 5	1	RONALD & EIDSON, 323

BLOWOUT PREVENTER SKETCH Nearburg Producing Company Caldwell 24 Well No. 1



900 SERIES