

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-005-21104
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4495
7. Lease Name or Unit Agreement Name New Mexico BX State
8. Well No. 8
9. Pool name or Wildcat Chaveroo-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Dakota Resources, Inc. (I)	
3. Address of Operator 310 W. Wall Ste 814 Midland, TX 79701	
4. Well Location Unit Letter <u>N</u> : <u>860</u> Feet From The <u>South</u> Line and <u>2230</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>8S</u> Range <u>33E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4382.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Drill out CIBP</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9-3-96 MIRU Lucky Well Service. POOH W/ rods. NU BOP. POOH W/ Tbg. RIH w/ Drill Bailer & drill out cibp @ 4330'. Clean out to PBTD of 4362'. Pooh & LD Bailer. RIH W/ 5 1/2" Model R Pkr. Set Same @ 4319'. RU & swab well to 250 bbl test tank. Catch samples & have analyzed. Ru & pump 150 gals Reef-Chem PAS -3 down tbg followed by 16 bbl produced water to treat perfs @ 4339-51'. RU on annulus and pump 250 gals Reef-Chem PAS-3 to treat perfs @ 4250-90'. Leave well SI for 48 hrs. POOH w/ Pkr. RIH W/ Production Equipment. Pump test well over entire interval of 4250-4351'. Work completed 9-10-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Muhlinghause TITLE Operations Mgr DATE 9-17-96
TYPE OR PRINT NAME Greg Muhlinghause TELEPHONE NO. 915-687-0501

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 26 1996