

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21104
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4495
7. Lease Name or Unit Agreement Name New Mexico BX State
8. Well No. 8
9. Pool name or Wildcat Chaveroo - San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Dakota Resources, Inc. (I)	
3. Address of Operator 310 W Wall Ste 814 Midland, Texas 79701	
4. Well Location Unit Letter N : 860 Feet From The South Line and 2230 Feet From The West Line Section 16 Township 8S Range 33E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4382.4' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Drill out CIBP <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Pulling Unit. Dig \*'x10'x10' pit for overflow & line with impermeable plastic liner. POOH w/ production equipment. RIH w/ 4 3/4" bit & DC's. Drill out cement & CIBP @ 4330'. Clean out to PBTD @ 4362'. POOH & LD bit & DC's. RIH w/ packer & set same @ 4330'. Swab old perforations @ 4339 - 51'. Acidize perforations @ 4339-51' w/ 1500 gals 15% HCl & additives. Swab test well & recover load. POOH & LD packer. RIH w/ production equipment. Put well on pump & produce intervals 4250-62', 4270-76', 4281-90' & 4339-51'. Dispose of fluid in pit & cover.

Anticipated Start Date: February 15, 1996 or as soon as approval is received.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Muhlinghouse TITLE Operations Manager DATE 1-18-96  
TYPE OR PRINT NAME Greg Muhlinghouse TELEPHONE NO 915-687-0501

(This space for State Use)

ORIGINAL SIGNED BY JUDITH S. LIND  
DISTRICT I SUPERVISOR

FEB 05 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

