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JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

30-005-21164

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4495
7. Unit Agreement Name
8. Farm or Lease Name NEW MEXICO BX STATE
9. Well No. 8
10. Field and Pool, or Wildcat CHAVEROO - SAN ANDRES
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator DAKOTA RESOURCES, INC. (I)
3. Address of Operator 310 W. WALL, STE 814 MIDLAND, TX 79701
4. Location of Well UNIT LETTER N 860 FEET FROM THE S LINE AND 2230 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 8S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4382.4 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up Norton Rig #8. Spud @ 7:30 a.m. on 4-4-92. Drilled to 427'. Run 10 joints 8 5/8" 24 lbx/ft w/TP shoe & insert float, 411.6' set @ 425'. CMT w/250 sacks CL 'C' w/2% CaCl. Circ. 25 sacks, WOC 4 hours, install wellhead, Nipple up BOP. Run casing on 4-9-92. Drilled to 4400'. Circ. & cond. mud lay down drill pipe. On 4-10-92 finish running pipe, set casing @ 4400'. Cement w/1000 sacks Dowell Light Cement. Yield 2.11 @ 12.7 PPG. Follow w/200 sacks class C, Yield 1.32 @ 14.8 PPG. Displaced w/105 BBL fresh water, Bump Plug w/500 PSI, float held. Complete @ 12:00 p.m. 4-10-92. At full circulation, no cement returns. Remove BOP, set slips, cut off casing, release rig @ 5:00 p.m. 4-10-92. Ran temperature surveys on 4-11-92.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sam Mayhew</u>	TITLE <u>Vice President</u>	DATE <u>4/27/92</u>
APPROVED BY <u>JERRY GENTON</u>	TITLE <u></u>	DATE <u>APR 30 '92</u>
CONDITIONS OF APPROVAL, IF ANY:		