Submit 5 Copies Appropriate District Office DISTRICTJ P.O. Rox 1980, Hobbs, NM 88240	Energy, Minerals and N	f New Mexico Natural Resources Dep? ent	Form C-104 Revised 1-1-89 See Instructions		
DIST <u>BICE II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISIO			at Bottom of Page	
DISTRICT III 1000 Rio Diazos Rd., Aziec, NM 874	0	Mexico 87504-2088			
I. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORIZA	TION		
PETROLEUM DEVEL	OPMENT CORPORATION		Well API No.	1105	
Address 9720 B CANDELARIA, NE ALBUQUERQUE, NE		A NEW MEXTOO	30-005-21105		
Reason(s) for Filing (Check proper box		Other (Please explain)	87112		
New Well Recompletion	Change in Transporter of: Oil Dry Case]			
Change in Operator	Oil Dry Gas Casinghead Gas Condensate]			
If change of operator give name and address of previous operator	Sandstone Oil & He				
II. DESCRIPTION OF WEL					
Lease Name Tom "36" State	Well No. Pool Name, Including Formation		Kind of Lease Lease No		
Location		vk San Andres	State, Federal or Fee	Lease No. L-5120	
Unit Letter P		Past			
			Feet From The	South Line	
	hip 7-South Range 31-E		Chaves	County	
II. DESIGNATION OF TRA Name of Authorized Transports of Oil	NSPORTER OF OIL AND NAT	URAL GAS			
Phillips 66 Comp	Of Condensate	Address (Give address to which a	approved copy of this form	is to be sent)	
name of Authorized Transporter of Casi	inghead Uas or Dry Uas	P.O.Box 5400 Bar	tlesville,OK	74005-5400	
rident, NGL.		Address (Give address to which a 10200 Grogans M	ill Rd. The	is to be send)7738(Woodlanda	
ve location of tanks.	Unit Sec. Twp. Rg H 36 7-S 31-	- In Bas actually connected/	When 7	noouranus,	
this production is commingled with the	H 36 7-S 31-		12/12/91		
V. COMPLETION DATA		Runk older untitoet: N	/A		
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	cepen Plug Back Sar	ne Res'v Dilf Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
11/18/91 levations (DF, RKB, RT, GR, etc.)	12/12/91	4300	P.B.T.D.	r	
	Name of Producing Formation	Top Oil/Gas Pay	4245 Tubing Depth		
<u>4421.9 GL</u>	San Andres	3950	42 Degth Casing Shoe		
4088-4180			Depth Casing Sh	10 6	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD			
12 1/4	8 5/8	DEPTH SET		SACKS CEMENT	
7 7/8	5 1/2	4300		<u> </u>	
	2 3/8	4205			
TEST DATA AND REQUE	ST FOR ALLOWARLE				
IL WELL (Test must be after	recovery of lotal volume of load oil and mus	I be equal to or exceed ton otherworking	for this 1 of 1 of a		
ale First New Oil Run To Tank 12/14/91		Producing Method (Flow, pump, ge	jor inis acpin or be jor ju se lýl, elc.)	ll 21 hows.)	
ingth of Test	12/18/91 Tubing Freasure		Pump		
24 hrs.	25	Casing Pressure		Choke Size N/A	
iual Prod. During Test 61	Oil - Bbls.	Water - Bbls.	Gas- MCF		
AS WELL	18	43		2	
tual Frod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF		· · · · · · · · · · · · · · · · · · ·	
sting Method (pitot, back pr.)		Don. Condensate/MIMICI-	Gravity of Conde	DIALE	
ang metios (puor, oack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. OPERATOR CERTIFIC	ATE OF COMPLEX NOR				
r nercoy certily that the rules and reput	ations of the Oli C			//01011	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION			
	wowledge and belief.	Date Approved	JN 18 1993		
- XE Do	human				
Jim C. Johnson	Vice Dress 1	By BEIGINAL SIGNED BY JERRY SEXTOR			
Printed Name 6-11-93	Vice-President	Distaict Lource Asoa			
Date Date	(505)293-4044	Title			
	Telephone No.	11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections 1.11.111 and VI for allowable on new and recompleted wells.

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