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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[,	Т	OTRA	NSPC	RT OIL	. AND NA	TURAL GA	4S				
Operator SANDSTONE	SANDSTONE OIL & GAS						Well API No. 30-005-2				
Address 1330 E. 8t	h Street	#304,	Odes	sa, Te	xas 797	61	·				
Reason(s) for Filing (Check proper box	r)				Oth	er (Please expla	zin)				
New Well		Change in	Transport	ter of:		or (s reade capita	,				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghead	Gas 🗀	Condens								
change of operator give name	Camignois	<u> </u>	Conocus						· · · · · · · · · · · · · · · · · · ·		
and address of previous operator	LANDIEA	CE.									
I. DESCRIPTION OF WELL Lease Name			Pool Na	ne Includi	ng Formation		Kind (of Lease		ease No.	
TOM "36" STATE		5 TOHAHAUK				ES		Federal or Fe	1 -	L-5120	
Location P	. 66	n		_ F:	astLim	. 6	60 Ea		South		
Unit Letter	·-		_ Feet From			and	10	et From The	Journ	Line	
Section 36 Town	ship 7-Sou	th	Range	31-Ea	st , NI	ирм,	C	<u>haves</u>		County	
II. DESIGNATION OF TRA				NATU				6.1.			
Name of Authorized Transporter of Oi	1 1	or Conden			l	e address to wh	2.7				
Enron Oil 21 ad						x 1188			5 772		
Name of Authorized Transporter of Ca		\square		Gas		e address to wh					
	<u>Oli-Cy</u>					lesville			74003	1	
If well produces oil or liquids, ive location of tanks.		Sec.	Twp.		Is gas actuall		When	12/12	/01		
· · · · · · · · · · · · · · · · · · ·	H	36	17-5		<u>Ye</u>			12/12	/ 91		
this production is commingled with t	hat from any othe	r lease or	pool, give	commingl	ing order num	per:	/A				
V. COMPLETION DATA											
Designate Type of Completi	on - (X)	Oil Well	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl				Total Depth	1200	·	P.B.T.D.	1015		
11/18/91		12/12,			# : AUA	4300			4245		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
4421.9 GL San Andres					3950			42 Depth Casing Shoe			
4088-418	10							Deput Casi	ng Snoe		
	T	UBING,	, CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
12 1/4		8 5/8			1570			765			
7 7/8		5 1/2					400				
		2 3/8			4205						
V. TEST DATA AND REQU	JEST FOR A	LLOW	ABLE		<u>l. </u>	······································					
-	er recovery of tol			il and musi	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank Date of Test 12/18/91					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
24 hrs.		25			Water - Bbis.			N/A Gas- MCF			
Actual Prod. During Test 61	Oil - Bois.	Oil - Bbls.			43			22			
GAS WELL		·									
Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
UI ODED ATOD CEDTE		COLO	DITANI	CE	1						
VI. OPERATOR CERTIF				CE		OU COM	ISFRV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JAN 2 3 '92						
Jan Land Country of the Country of t	,				Date	e Approve	ed				
1) In											
Signature Navid Maria					By ORIGINAL STORES						
Signature DAVID HOORE		Pa	rtner		-,-	<u></u>	DICTORY.				
Printed Name 5/92	(9		34 <u>m</u> 85		Title						
Date		Tel	lephone N	o .	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.