

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

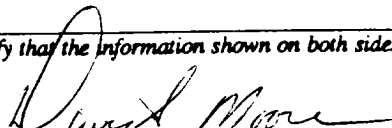
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-005-21105
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-5120
7. Lease Name or Unit Agreement Name TO: "36" STATE
8. Well No. 5
9. Pool name or Wildcat TOMAHAWK SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator SANDSTONE OIL & GAS					
3. Address of Operator 1330 E. 8th Street #304, Odessa, Texas 79761					
4. Well Location Unit Letter P : 660 Feet From The East Line and 660 Feet From The South Line Section 36 Township 7-South Range 31-East NMPM Chaves County					
10. Date Spudded 11/18/91	11. Date T.D. Reached 11/27/91	12. Date Compl. (Ready to Prod.) 12/12/91	13. Elevations (DF & RKB, RT, GR, etc.) 4421.9 GL	14. Elev. Casinghead 4420	
15. Total Depth 4300	16. Plug Back T.D. 4245	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 4088-4180 SAN ANDRES	
21. Type Electric and Other Logs Run Dual Spaced Neutron, Gamma Ray				20. Was Directional Survey Made Yes	
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8		24	1570	12 1/4	765
5 1/2		15.5	4300	7 7/8	400
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	4205				
26. Perforation record (interval, size, and number) (4088' to 4180'), (.5), (37 Holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4088 - 4180			4750 gals 15% NEFE		
28. PRODUCTION					
Date First Production 12/14/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 3/4" Tbg. Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 12/18/91	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 22
				Water - Bbl. 43	Gas - Oil Ratio 1222-1
Flow Tubing Press. N/A	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 22	Water - Bbl. 43
					Oil Gravity - API - (Corr.) 23
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to pipeline					Test Witnessed By David Moore
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name DAVID MOORE		Title Partner	Date 1/15/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1500'
 T. Salt _____ 1100'
 B. Salt _____ 1475'
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____ 3950'
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Look out _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3950' _____ to _____ 4224' _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1100	1100	Red Bed				
1100	1475	375	Salt				
1500	3950	2450	Anhydrite				
3950	4300	350	Dolomite				

JAN 12 1992