Form 3160-5 (November 1983) (Formerly 9-331)

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

(Other)

SHOOT OR ACIDIZE

## UN TO STATES No Manual 1 18 CHAPT DEPARTMENT OF THE INTERIOR (1980)

Form approved.

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

HOBBS, NEW MEXICO BUREAU OF LAND MANAGEMENT **882/40**-31258 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL X OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Collins Oil & Gas Corporation G. Mattlage Federal ADDRESS OF OPERATOR 9. WELL NO. 1 P.O. Box 2443, Roswell, NM 88202-2443 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Vest Ranch Queen Assoc. 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARKA 2310' FSL & 2310' FWL Sec. 33-14S-30E Unit K NE/SW API #30-005-21107 Sec. 33-14S-30E. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 3927 GL NM 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

ABANDON\*

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

WATER SHUT-OFF

FRACTUBE TREATMENT

01-09-92 Spudded hole at 2:30 p.m.

PULL OR ALTER CASING

MILITIPLE COMPLETE

NOTICE OF INTENTION TO:

O1-11-92 Drilled to a depth of 520'. Ran 509' of 8-5/8", K-55, 24 lb. casing with guide shoe and insert float. Circulated hole with fresh water and pumped 285 sxs. of Class "C" cement. Approximately 92 sxs. of cement to pit.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

O1-12-92 Drying time on cement approximately 20 hrs. Pressure tested casing to 1500 lbs. for 30 minutes, no pressure drop. Drilled out plug, 1 hr. test no water. Resumed drilling operations.

8. I hereby certify that the foregoing is true and cor	rect	
SIGNED Bay H. Collins	TITLE Pres. Collins O/G	DATE 01-15-92
(This space for Federal or State office use)		PETER W. CHESTER
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	_ TITLE	DATE STER
		JAN 17 1992
	*See Instructions on Reverse Side	BUREAU OF CAND MANAGEMENT
		THE RESOLUTION MENT

26' 1.4 to 11 51 MAL

REC

JAN 24 1012

38 4 1 W 1899

24 (3034)