

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-005-21108

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

1b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

Hanson Operating Company, Inc.

3. Address of Operator

Post Office Box 1515, Roswell, New Mexico 88202-1515

7. Lease Name or Unit Agreement Name

Presler Lake

8. Well No.

2

9. Pool name or Wildcat

Many Gates San Andres

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 7 Township 9S Range 30E NMPM Chaves County

10. Proposed Depth
3375'

11. Formation
San Andres

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
4072' GR

14. Kind & Status Plug. Bond
Statewide

15. Drilling Contractor
Artesia Fishing Tool

16. Approx. Date Work will start
2-15-92

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	40.5	900'	375 Sx	Surface
9 1/2"	7"	23	3300'	200 Sx	
6"	4 1/2" liner	11.6	275'	50 Sx	Top of liner

from 3375'-3100'

It is proposed to drill the above captioned well w/rotary tools to a depth of 3375' and set 7" csg to surface. If commercial production is indicated, a 275' 4 1/2" csg liner will be run and cemented.

BLOW-OUT PREVENTION: 10" 900 DOUBLE SHAFFER 3000# WILL BE USED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa L. Jennings TITLE Production Analyst DATE 2-3-92

TYPE OR PRINT NAME Lisa L. Jennings TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 06 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Hanson Operating Company			Lease Presler Lake		Well No. 2
Unit Letter L	Section 7	Township 9 South	Range 30 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the West line					
Ground level Elev. 4072		Producing Formation Many Gates		Pool San Andres	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

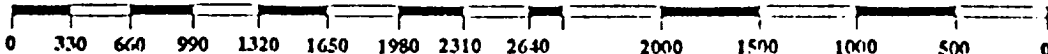
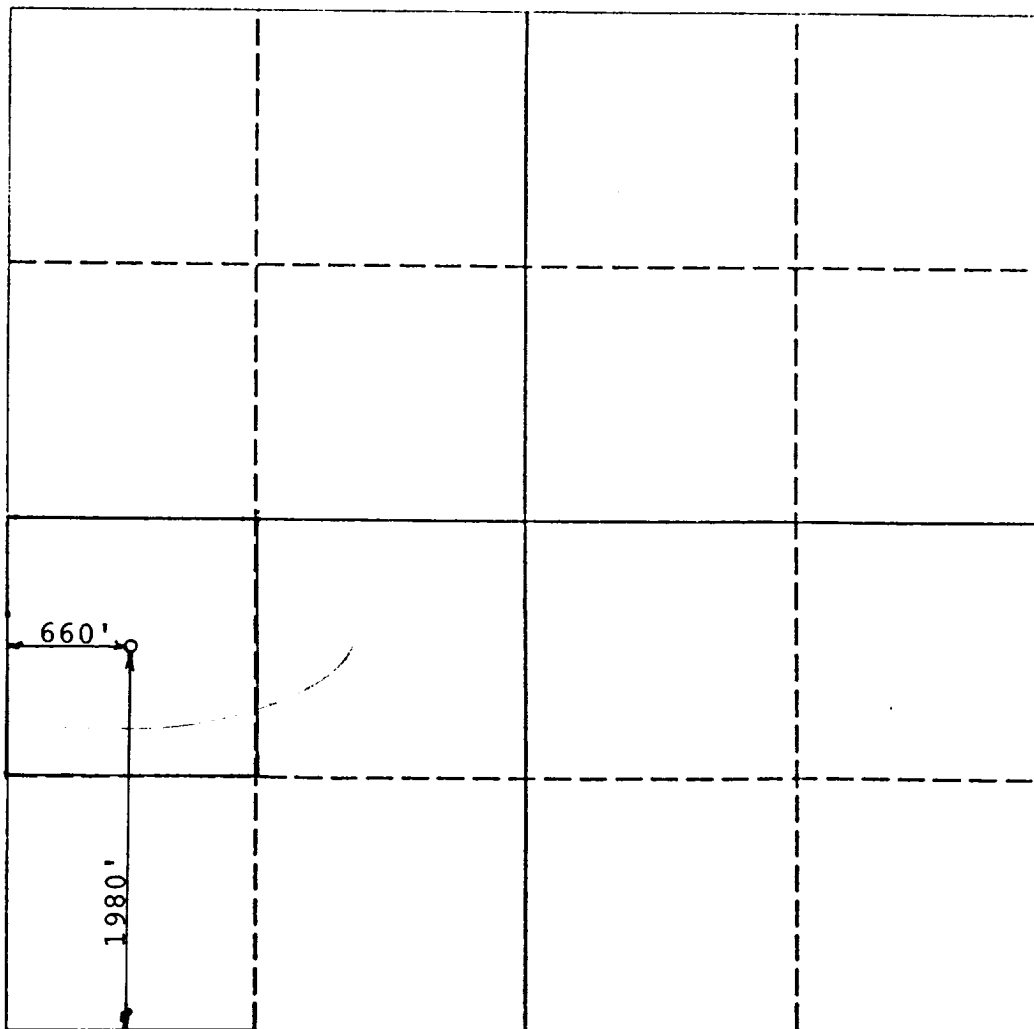
☐ Yes

☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lisa L. Jennings
Signature

Lisa L. Jennings

Printed Name

Production Analyst

Position

Hanson Operating Co., Inc.

Company

2-4-92

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

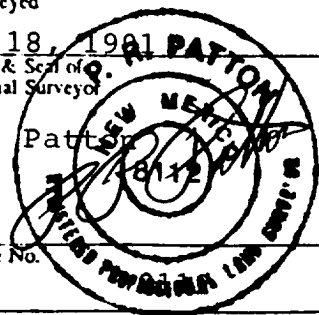
Date Surveyed

July 18, 1991

Signature & Seal of
Professional Surveyor

P.R. Patton

Certificate No.



10084-242

ELF

RECEIVED

FEB 05 1992

WORLD CLASS