

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-005-21111

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DISPERM ☐ PLUG BACK ☐ DEEP ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

D.J. Fee

2. Name of Operator
Manzano Oil Corporation

8. Well No.
#1-Y

3. Address of Operator
P.O. Box 2107, Roswell, NM 88202-2107

9. Pool name or Wildcat
Cato San Andres

4. Well Location
Unit Letter G: 1659 Feet From The North Line and 1745 Feet From The East Line
Section 35 Township 7 South Range 30 East NMPM Chaves County

10. Date Spudded 4-16-92 11. Date T.D. Reached 4-24-92 12. Date Compl. (Ready to Prod.) 5-21-92 13. Elevations (D.F. & NCB, RT, GR, etc.) 4164' GL/4175' KB 14. Elev. Completion 4164' GL

15. Total Depth 3700' 16. Plug Back T.D. 3650' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled by 19. Intervals Drilled by 20. Intervals Drilled by

19. Producing Interval(s), of this completion - Top, Bottom, Name 3420-3632' - San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Log Run CNL-GR-CCL 22. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	340' KB	12-1/4"	200 sks Class C	None
5-1/2"	17&15.50#	3700' KB	7-7/8"	350 sks C1 H w/8# sk	None
				CSE & 400 sks C1 C	
				Neat	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3645'	

26. Perforation record (interval, size, and number) See attached sheet	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See attached sheet	

PRODUCTION

28. Date First Production 5-22-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-29-92	Hours Tested 24	Choke Size Full	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF TSTM	Water - Bbl 128	Gas - Oil Ratio
Flow Tubing Press. 15	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl 33	Gas - MCF TSTM	Water - Bbl 128	Oil Gravity - API - (Corr.) 22	

29. Disposition of Gas (Solid, used for fuel, vented, etc.) Vented Test Witnessed By Ronnie Carre

30. List Attachments
CNL-GR-CCL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Allison Raney Printed Name Allison Raney Title Production Clerk Date 6/3/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt <u>1151</u>	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates <u>1576</u>	T. Miss _____
T. 7 Rivers <u>1672</u>	T. Devonian _____
T. Queen <u>2310</u>	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>2708</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1151	1576	425	Salt, Anhydrite				
1576	1672	96	Anhydrite, Sand, Shale				
1672	2310	638	Anhydrite, Shale, Sand				
2310	2708	398	Shale, Sand, Anhydrite				
2708	3700	992	Dolomite, Shale, Anhydrite, Sand				

RECEIVED
JUN 04 1992
OCD HOBBS OFFICE