Submit to Appropriate District Office State Lease - 6 copies For Lease - 5 copies <u>DISTRICT 1</u> P.O. Box 1980, Hobbe, N	077	Sizie of New N Minerals and Natural J CONSERVATI P.O. Box 20	Resources Department	Form C-101 Revised 1-1-89					
DISTRICT II P.O. Drawer DD, Anerik	30-00 5. Interior Type of	<u>-005-2/111</u>							
DISTRICT III Titud Ras Brazos Rd., Az	STATE FEE								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
DRILL X RE-ENTER DEEPEN PLUG BACK									
2 Name of Operator	will X will OTHER D.J. Fee 1 Name of Oraclizione D.J. Fee								
Manzano Oil	Corporation	505/623-1996		K. Well No. 1-Y					
	07, Roswell, NM	88202-2107		9. Fue some or Will Cata San Andre					
4. Well Location Usu Letter	<u>G : 1659</u> For Fr	roma The North	Line and 174		1				
Section 35									
		tannin in the second	IMMMM	мен Chav	es <u>corr</u> ,				
		10. hopped Depth 3700'		omelus an Androc	12 kaup or C.T. Rotary				
	13. Elevations (Sour master DF, RT, CR, sic.) 14. Kind & Status Plug. Bond 15. Dulling Contractor 16. App								
4164'GL/4175		State Bond	WEK Drilling		4-16-91				
SIZE OF HOLE	SIZE OF CASING	OPOSED CASING AN	SETTING DEPTH	AM SACKS OF CEME	NT EST. TOP				
12-1/4"	<u>8-5/8"</u> 5-1/2"	24#	320'	Circ 300 sx	C Circulate				
	5-1/2	15.5#	3,700'	600 sx "C"	1,000'				
Mud Program: 0' - 320': Fresh water native mud: mud wt. 10 ppg, Vis. 28-32, No W/L control. 320' - 2650': Brine mud: mud wt. 10 ppg, Vis. 28-32, No W/L control. 2650' - 3700': Brine mud: mud wt. 10 ppg, Vis. 28-32, W/L 15 cc. BOP Program: A 10" 3000 psi wp Shaffer Type "E" BOP will be installed on the 11-3/4" casing. Casing and BOP will be tested before drilling out with 7-7/8". BOP will be used as a 2000 psi wp System and will be tested daily.									
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROFOSAL IS TO DELIVEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE WO PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED									
TYPE OK FRONT NUME	Allison Rolfe				TREPHONE NO. 623-1996				
(The spins for Size Ling) RIG	GINAL SIGNED BY JERR DISTRIGT I SUPERVI	RY SEXTON SOR 	I		APR 23'92				
The Lave Greek to Excendence	ANY:		Permit Expir	es 6 Monthe E	rom Approval				

-

Date Unless Drilling Underway.

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RIG #3

BLOWOUT PREVENTOR ARRANGEMENT

2H SYSTEM 10" SHAFFER TYPE "E" 3000 psi WP 80 GALLON, 4 STATION KOOMEY ACCUMULATOR 3000 psi WP CHOKE MANIFOLD



MANZANO OIL CORPORATION D. J. Fee Well No. 1-Y BOP Specififications

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRIC	ТШ				
1000 Rio	Brazos	Rd.,	Aztec,	NM	87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator						Lease				······	Well No.
Manzano	0il Co	rporat	tion			n	J. Fee				1 1
Unit Letter	Section		Township	· · · · · · · · · · · · · · · · · · ·	·	Range	0.100			County	<u>1 1-1</u>
G	35		7	South		30	East		NMP!		<i>, c</i>
Actual Footage Loca	ation of Well:					<u></u>	••••••••••••••••••••••••••••••••••••••				
1659	feet from th	ne Nor			line and	1745			feet from	nthe East	line
Ground level Elev. 4164.3		Producing	Formation			Pool					Dedicated Acreage:
	1	<u> </u>	<u>Andre</u>	es		Cate	San Ar	Idres			40 Acres
1. Outline	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										······
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more	than one lea	se of diffe	rent owners	hip is dedic	ated to the	well, have	he interest of	all owners	been cons	olidated by com	munitization
unitizat	uon, iorce-po	oling, etc.	7								
If answer	Yes is "no" list th		No and tract de	If answer i	s "yes" typ	e of consoli	dation				
	II neccessary.	•									
No allowa	ble will be a	ssigned to	the well un	til all intere	sts have be	en consolid	ited (by com	nunitization	, unitizatio	on, forced-poolin	g, or otherwise)
or until a :	non-standard	unit, elimi	inating such	interest, ha	is been app	roved by th	Division.				b ,,
				r						OPER AT	OR CERTIFICATION
	1					ſ	ļ				certify that the information.
										contained herei	n in true and complete to the
										best of my know	ledge and belief.
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	1					105	1			<u>Allison</u>	Rolfe
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										SURVEY	OR CERTIFICATION
	1						i			l hereby certify	that the well location shown
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	Í						i			actual surveys	made by me or under my
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