

N. M. OIL CONS. COM. RECEIVING
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

30-005-2112.
BLM Roswell District
Modified Form No.
NND60-3160-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☒

GAR WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

3. NAME OF OPERATOR

Kevin O. Butler

4. Area Code & Phone No.

915-682-1178

5. ADDRESS OF OPERATOR

P. O. Box 1171, Midland, TX 79702

6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

660' FNL and 660' FWL of Section 15
At proposed prod. zone

7. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

13 Miles west of Milnesand, New Mexico

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

660'

9. NO. OF ACRES IN LEASE

480

10. NO. OF ACRES ASSIGNED TO THIS WELL

40

11. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320'

12. PROPOSED DEPTH

4350'

13. ROTARY OR CABLE TOOLS

Rotary

14. ELEVATIONS (Show whether DF, RT, GR, etc.)

4388.4 GR

15. APPROX. DATE WORK WILL START

Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
7-7/8"	8-5/8"	24#			400'	Suf. to Circulate
	5-1/2"	15.5#			4350'	Suf. to Tie-Back

Producing zone will be perforated and stimulated as necessary.

See attached for : Supplemental Drilling Data
BOP Sketch
Surface Use and Operations Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Operator

DATE 6-23-92

(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE

APPROVED BY [Signature] TITLE Asst Area Manager DATE 7/21/92

CONDITIONS OF APPROVAL, IF ANY:

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MATERIAL FOR CONSTRUCTION OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT IN ADVANCE.

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE LAND IS LEASED OR EQUITABLE TITLE TO THOSE HOLDING SAME, WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make a false statement under oath.

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Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

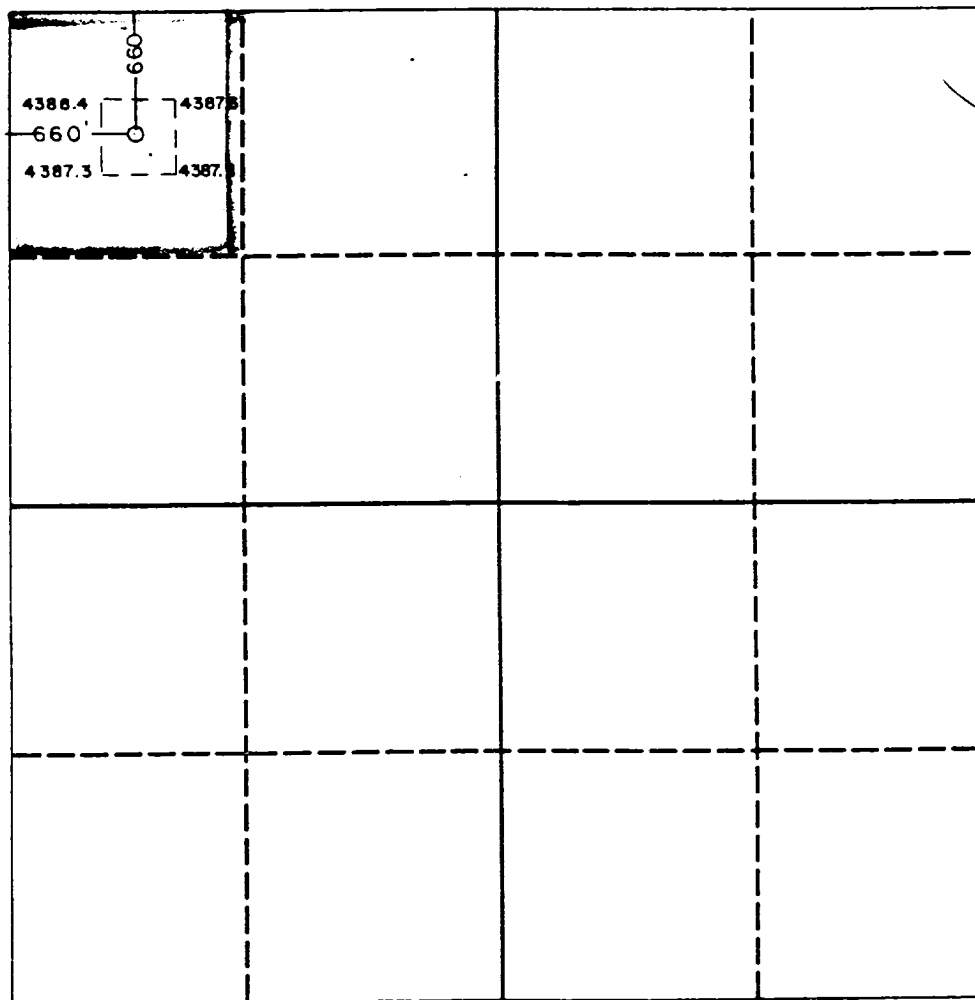
DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator KEVIN O. BUTLER			Lease CHAVEROO (FED. A)		Well No. 82
Unit Letter D	Section 15	Township 8 SOUTH	Range 33 EAST	County CHAVES	
Actual Footage Location of Well:					
660 feet from the NORTH line and		660 feet from the WEST line			
Ground level Elev. 4388.1	Producing Formation San Andres		Pool Undesig. Chaveroo - San Andres	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Kevin O. Butler

Printed Name

Owner

Position

Kevin O. Butler & Assoc.

Company

Date 6/23/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

10-22-91

Signature & Seal of Professional Surveyor

REGISTERED LAND SURVEYOR
RONALD A. TIDSON
Certificate No. 676
W.O. 94-01-0199-1

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SUPPLEMENTAL DRILLING DATA

KEVIN O. BUTLER
WELL NO. 2 CHAVEROO "A" FEDERAL

1. SURFACE FORMATION: Ogallala

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	1848'
Tansil	2250'
Yates	2380
7-Rivers	2548'
Queen	3041'
Grayburg	3340'
San Andres	3549'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

San Andres	Oil
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4. PROPOSED CASING AND CEMENTING PROGRAM:

8 5/8 " casing will be cemented with approximately 150 sacks of Class "C" cement. Cement to circulate.

5 1/2" casing will be cemented with approximately 500 sacks of Light cement tailed in with 150 sacks of Class "C" cement. Cement calculated to tie back.

5. PRESSURE CONTROL EQUIPMENT:

Blowout prevention equipment, while drilling below the 8 5/8" casing seat, will be a double ram, 3000 psi working pressure presenter. (Used as 2M system)

A BOP sketch is attached.

6. CIRCULATING MEDIUM:

Surface to 400 feet: Fresh water with gel or lime as needed for viscosity control.

400 feet to total depth: Water base drilling fluid conditioned as necessary for control of viscosity, pH weight and water-loss.

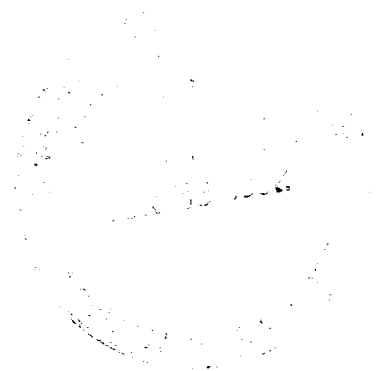
7. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor while drilling operations are in progress.

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8. TESTING, LOGGING, AND CORING PROGRAMS:

Drill stem tests will be made when samples, drilling time, and other data indicates a test is warranted.

It is planned that electric logs will include GR-CNL-FDC logs and dual laterologs.

No coring is planned.

9. ABNORMAL PRESSURES, TEMPERATURES, OR HYDROGEN SULFIDE GAS:

No abnormal pressures or temperatures are anticipated.

10. ANTICIPATED STARTING DATE:

It is planned that work will commence as soon as this application is approved, with drilling and completion operations lasting about 30 days.

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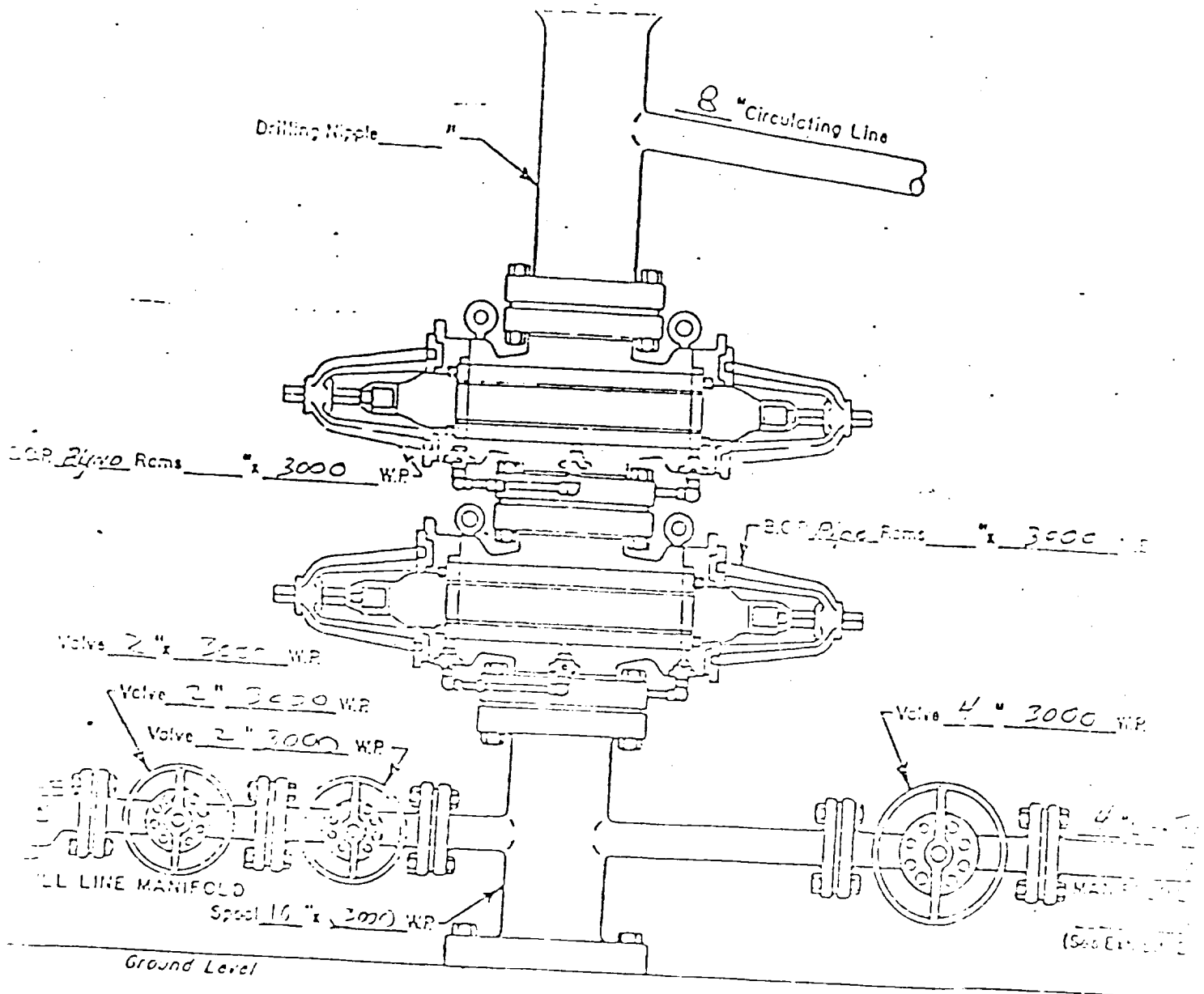
KEVIN O. BUTLER

EXHIBIT A

WELL NAME: Well No. 2 Chaveroo "A" Federal

Location: 660' FNL & 660' FWL Sec. 15, T. 8. S., R. 33 E.
Chaves County, New Mexico

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BUREAU OF LAND SURVEY
ROSEMOUNT AREA



WELL HEAD GOR

3000 #W.P.
(Used as 2M system)

☐ Manual
☐ Hydraulic

765-118074

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CCO HOBBS OFFICE

