

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-02419

INDIAN, ALLOTTEE OR TRIBE NAME

API 25-005-02419 21115

UNIT AGREEMENT NAME

DRICKEY QUEEN SAND

S. FARM OR LEASE NAME

DRICKEY QUEEN SAND UNIT

WELL NO.

FIELD AND POOL, OR WILDCAT

DRICKEY QUEEN SAND

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SEC. 33
T13S, R31E

COUNTY OR PARISH

CHAVES

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

CIRCLE RIDGE PRODUCTION, INC.

3. ADDRESS OF OPERATOR

300 E. NORTH SIDE DRIVE, FT. WORTH, TX 76106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FNL- 330' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

5-3-93

5-8-93

5-28-93

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

4200 G.L.

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

2878

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2878

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

COMPENSATED NEUTRONS /FORMATION DENSITY WITH GAMMA RAY T.D. SURFACE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL LATERAL/MICRO SFL W/GAMMA RAY & CALAPER TD. TO SURFACE

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24/ft.	308	12 1/4	200 sks. class C	
5 1/2	14/ft.	2881	7 7/8	450 sks. cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	2760	2 1/4 tbg. pump

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

perf 2796-2804

2 holes per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2796-2804	500 gal. mud acid (7 1/2%)
2796-2804	480 bbl. gel water
	280 sks. sand

33. PRODUCTION

DATE FIRST PRODUCTION 5-25-94 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) SI

DATE OF TEST NONE HOURS TESTED 24 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD 3 OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. NONE CASING PRESSURE NONE CALCULATED 24-HOUR RATE 36 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE 5-23-95

*(See instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
QUEENS SAND	2796	2811	SAND	T. ANHY.	1180	
				T. SALT	1270	
				B. SALT	1910	
				T. YATES	2076	
				T. 7 RIVERS	2186	
				T. QUEEN	2796	

RECEIVED

JUN 14 1985

UCC HOBBS
OFFICE