## SUPPLEMENTAL DRILLING DATA

CIRCLE RIDGE PRODUCTION, INC. Drickey Queen Sand Unit Tr. 12-2 NE/4NE/4 of Section 33, T-13S, R-31E, NMPM Chaves County, New Mexico NM-02419

The following items supplement Form 9-331C in accordance with instruction contained in NTL-6.

- 1. SURFACE FORMATION: Quaternary
- 2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Anhy.	-	1210'
Top/Salt	-	1300'
Bottom/Salt	-	1940'
Yates	-	2050'
7 Rivers	-	2160'
Queen	-	2793'

- 3. <u>ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION</u>: Fresh Water - In surface formation above 300' Oil - In the Queen formation below 2793'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer will consist of at least a double-ram blowout preventer rated to 3000#WP. The BOP will be tested to 1100 PSI through the rig pumps. We feel that this is a sufficient test, because the target producing formation is historically a low pressure reservoir and will not exceed 1000 PSI.
- 6. <u>CIRCULATING MEDIUM</u>: Fresh water spud mud from the surface to 350'. From 350' to TD drill with brine water
- 7. <u>AUXILIARY EQUIPMENT</u>: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.
- 8. TESTING, LOGGING AND CORING PROGRAM:

Samples:	Catch samples from surface to TD.
DST'S:	None
Logging:	Dual Lateral/Micro-SFL w/Gamma Ray & Caliper TD to surface.
	Compensated Neutron/Formation Density
	w/Gamma Ray- TD to surface
Coring:	None



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