

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on back)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 90439

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Yates Drilling Company	7. UNIT AGREEMENT NAME Cactus Queen Unit
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, NM 88210	8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1330' FNL & 2200' FWL Unit F	9. WELL NO. 15
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT SE Chaves Queen Gas Area Assoc
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4434' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-12S-31E
	12. COUNTY OR PARISH Chaves
	13. STATE NM

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C. L. D.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 7-26-93 Rigged up and ran tubing. Circulated hole with 2% KCL, pulled tubing. Perforated from 2975'-2980', 2 shots per ft.-10 holes. Ran tubing.
- 7-27-93 Spotted 750 gals. 15% acid, pulled tubing. Frac'd. down casing with 390 bbls. gelled water and 22,700# 16/30 sand. Shut down.
- 7-28-93 Well on vacuum. Ran 93 jts. 2 3/8" and 1 jt. mud anchor. Seating nipple at 2931.13'. Ran 116 3/4" rods and 2X1 1/2 X10' pump.
- 7-29-93 Moved in pumping unit and started well pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

Loren J. Leishman

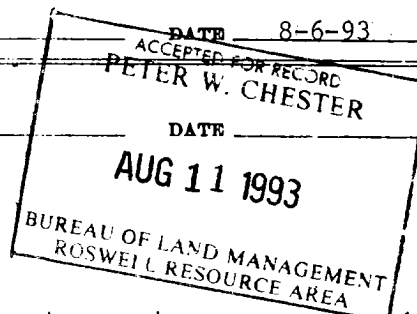
TITLE Production Clerk

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

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OFFICE