Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SURMIT IN TRIPLICATES Expires August 31, 1985 (November 1983) DEPARTMENT THE INTERIOR THE INTERIOR LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) NM-025652, UM 90937 BUREAU OF LA. . J MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME RECEIVED GAS WELL WELL X Cactus Queen Unit 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Yates Drilling Company 9. WELL NO. 3. ADDRESS OF OPERATOR a GD. 105 South 4th Street, Artesia, NM 88210 15 IOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT SE Chaves Queen Gas 11. SEC., T., E., M., OR BLK. AND SUBVEY OR AREA 1330' FNL & 2200' FWL Sec. 34-12S-31E 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. LEVATIONS (Show whether DF, RT, GR, etc.) 4434' GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING TEST WATER SHUT-OFF WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING Production Casing REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)* 7-15-93 Drilled plug and resumed drilling. 7-18-93 TD 3100'. Reached TD 7:30 PM, 7-18-93. 7-19-93 Ran 22 jts. $5 \frac{1}{2}$ " 17#, J-55 casing, set at 3100'. Cemented w/ 575 sxs. Lite + 1/4 /sx. flocele + 12 /sx. salt and 200 sxs. 50/50 POZ + .6% Halad 322 + 2% gel + 5%/sx. salt. Circulated 25 sxs. to pit. PD at 8:50 PM, 7-19-93. Bumped plug to 1300 psi, held okay. Waiting on Completion Unit.

SIGNED TITLE Production Clerk

SIGNED TOTAL TITLE Production Clerk

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT