

N. M. OIL 1993. COMPLETION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-91906 080127

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dakota Resources, Inc. (I)

3. Address and Telephone No.

310 W. Wall, Ste 814, Midland, TX 79701 (915) 687-0501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL
Sec. 28, T-13-S, R-31-E

Unit P

8. Well Name and No.

Karankawa Fed. #1

9. API Well No.

30-005-21118

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

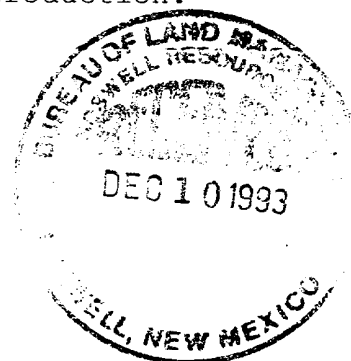
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached daily completion report.

Currently waiting on electrical R-O-W to install electricity and put well on permanent production.



14. I hereby certify that the foregoing is true and correct

Signed Tom Marsh

Title Vice President

DATE 12/9/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

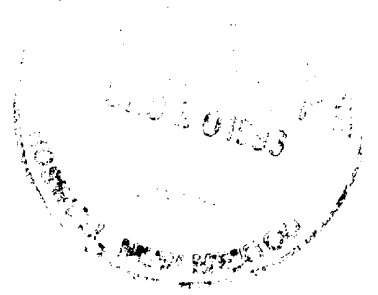
Date _____

DEC 14 1993

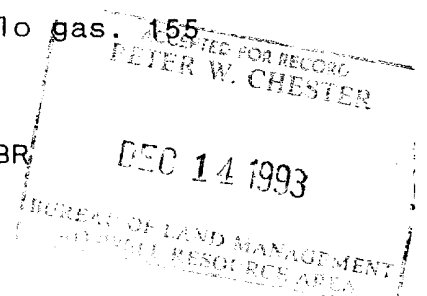
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DAKOTA RESOURCES, INC.
 KARANKAWA FEDERAL #1
 CHAVES COUNTY, NM
 COMPLETION REPORT
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- 11-23-93 DAY 7 - 45 Hr. SITP 60#. Bled to 0 in 1 min. on open choke - gas only. RUTS. IFL @ 2000'. Swbd 2 BLW in 3 runs w/FL 2000 - 2400. Film of oil on 1st run. Trtd perfs 2784-97' dn 2 7/8 tbg w/750 gals 15% NEFE @ 3.2 BPM & 1450#. Dropped 30-RCN BS & balled out w/28. Good ball action ISIP 800, 3 min. SIP - vac. swbd 15 1/2 BLW in 3 runs w/FL 200' - 2500'. Unseated pkr & POH w/tbg. LD pkr. Ran sd pump on SD & CO fill (+60 BS) from 2800 - 2822. Trtd perfs 2784-97' dn 5 1/2" csg w/19,500# 20/40 sd in 12,500 gals gelled KCL wtr @ 8 BPM & 1686 psi max press 1878, min 1618. ISIP - 1754, 5 min - 1694, 10 min - 1664, 15 min - 1639. Job complete @ 1:45 pm CST. 461 BLWTBR.
 DC \$ 15,280 CC \$ 128,052
- 11-24-93 DAY 8 - 16 Hr. SICP - Vacuum - NU wellhead & BOP TIH w/Sand pump - slight bridge @ 2600' - Attempt to clean out sand w/no recovery - LD sand pump & replace mandrel & metal cups; TIH & work from 2700 - 2750' - still no recovery - LD sand pump TIH, w/ 2 7/8" tbg. Tag top of fill 2750'. POH. CWI. SDON. 461 BLWTBR. Gel appears not to be broken.
 DC \$ 8,300 CC \$ 136,352
- 11-25-93 DAY 9 - RIH w/ Bulldog bailer on 2 7/8 tbg. w/ 900'. Chamber & notched collar on btm. Tgd T/ill @ 2747'. Filled hole w/ produced wtr. Stroked & rotated 6" in 45 min. then CO to 2822' in 1 hr. PUH to 2750' & waited 30". RIH to 2822' - no fill. POH & LD bailer. Rec 240 sd in tbg. RIH w/ 1 jt BPMA, PS, SN, & 87 jts (all 2 7/8). Landed tbg w/ btm @ 2778' & SN @ 2743'. ND BOP & NUWH. RIH w/ 2 1/2 x 1 1/2 x 16 RWBC w/ 10' GA, 1-2' x 3/4 sub, 108-3/4, 9-6' x 3/4 sub, PR & PRL. MI Pmpg unit from Wakan Tanka #4 & rented generator. SO & HO. Started pmpg @ 6:00 p.m. 11-64" SPM 461 BLWTBR
 DC \$ 5,500 CC \$ 141,852
- 11-26-93 DAY 10 - Did not pump up o'nite. No pump action this a.m. Fair stdy gas blo from csg. SD pmpg unit @ 2:30 p.m. 461 BLWTBR
 DC \$ 100 CC 141,952
- 11-27-93 DAY 11 - POH w/ rods & pmp. Plgr stuck w/ sd. Fine sd in valves & on plgr. Changed pump. FIH w/ 2 1/2 x 1 1/2 x 16' RWBC w/ 6' GA 1-2' x 3/4 sub, 108-3/4 rods. 1-6' x 3/4 sub, 1 1/4 x 16' PR & 1 1/4 x 1 1/2 x 8' PRL. SO & HO. Started pmpg @ 12:00 noon. Pmpd up in 1 hr. Fair, stdy blow from csg. RD & MO WSU.
 DC \$ 1,350 CC \$ 143,302
- 11-28-93 DAY 12 - P 113 BW & no pmp action this a.m. Lowered pump 8" to tag & started pmpg. 348 BLWTBR
 DC \$ 50 CC \$ 143,352
- 11-29-93 DAY 13 - P 6 BO & 81 BLW in 24 hrs. Good blo gas. 267 BLWTBR.
 DC \$ 50 CC \$ 143,402
- 11-30-93 DAY 14 - P 11 BO & 112 BLW in 24 hrs. Good blo gas. 155 BLWTBR.
 DC \$ 50 CC \$ 143,452
- 12-1-93 DAY 15 - P 17 BO & 76 BLW in 24 hrs. 79 BLWTBR
 DC \$ 100 CC \$ 143,552



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12-02-93 DAY 16 - P 16 BO & 67 BLW in 22 hrs. 12 BLWTR
DC \$ 50 CC \$ 143,602

12-03-93 DAY 17 - P 10 BO & 70 BW. All load recovered.
DC \$ 100 CC \$ 143,702

12-04-93 DAY 18 - P 8 BO & 95 BW in 24 hrs.
DC \$ 100 CC \$ 143,602

12-05-93 DAY 19 - P 7 BO & 46 BW in 24 hrs.
DC \$ 100 CC \$ 143,702

12-06-93 DAY 20 - P 12 BO & 71 BW in 24 hrs.
DC \$ 100 CC \$ 143,802

12-07-93 DAY 21 - P 16 BO & 57 BW in 24 hrs. WH sample cut 21%
oil. Producing FL w/ 50# CP - 79 jts dn
Producing FL w/ 55# CP - 82 jts dn
SD 30 min, 0 CP & 100# TP, FL @ 74 jts dn
(SN @ 87 jts dn)
Gas rate from csg - 175 MCF/day (by OWT)

12-08-93 DAY 22 - P 13 BO & 55 BW in 24 hrs. WH Smp1. cut 18%
oil.

12-09-90 DAY 23 - P 17 BO & 60 BW in 24 hrs. WH Smp1. cut 19%.

