

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-080127

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dakota Resources, Inc. (I)

3. Address and Telephone No.

310 W. Wall, Ste 814, Midland, TX 79701 (915) 687-0501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL
Sec. 28, T13S, R31E

Unit P

8. Well Name and No.

Karankawa Fed #1

9. API Well No.

30-005-21118

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

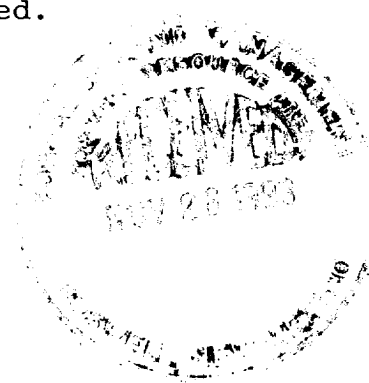
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached daily completion report.

Subsequent activity will be reported as performed.



14. I hereby certify that the foregoing is true and correct

Signed

Peter W. Chester

Title

Vice President

ACCEPTED FOR RECORD 11/24/93
PETER W. CHESTER

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DEC 6 1993

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COMPLETION REPORT

11-17-93 DAY 1 - PBTD 2822'. Clean & level loc. Set anchors MI RU well service unit. NU BOP. Ran gamma-ray CNL/CCL from top of fill @ 2799' to 1800'. Perf. Queen Sand 2784-97 w/ 2 jt shots per/ft. Total of (26-1/2" diam. holes) using HSC. No surface reaction ran in hole w/ 2 jts of 2 7/8 tbg. Model R Packer & seating nipple on 85 jts of 2 7/8 tbg. Seating nipple @ 2680' & btm of tbg. @ 2749'. Swabbed 17 BW in 1 hr w/ trace of oil & gas w/ fluid level from 0-2500'. Close well in & SDON.
DC \$ 12,230 CC \$ 104,989

RECEIVED FOR
PETER W. CL

DEC 6 1993

BUREAU OF LAND M.
ROSWELL RESOU

11-18-93 DAY 2 - PBTD 2822'. 14 hr SITP-O. RUTS. IFL @ 2100' (400' fill) Swbd 2 BW in 2 runs w/ FL 2100'-2500'. RIH w/ 1 jt & 13' subs w/ BOT @ 2795'. Washed perms w/ 2 bbls. 15% NeFe & rev circ acid to pit. PUH. LD 2 jts & 13' subs. Set pkr @ 2654' w/ 10 pts comp. BOT @ 2718'. Swbd FL to SN @ 2653' in 2 runs. Trtd Queen Sand perms 2784-97' dn 2 7/8 tbg w/ 34 bbls. 15% NeFe.. Perfs broke dn after 4 hrs. press up to 1900' & leak off to 300-500 psi, avg treating press 1780 @ 1.3 BPM used 33 RCN BS (sli ball action) & flushed w/ 2% KCL. ISIP-600, 1 min SIP - Vac. RUTS. IFL @ 300'. Swbd 20 BLW in 1 hr. (7 runs) w/ FL 300-2500'. No rec last 2 runs. SD 30 min. & FL @ 2500'. No rec but sli gas vapors while plg swb. 21.5 BLWTR CWI & SDON.
DC \$ 4,783 CC \$ 109,772

11-19-93 DAY 3 - PBTD 2822'. 14 hr. SITP 10 psi. Bled to 0 in 1 min. on open choke. Recover gas only. RUTS IFL @ 2000'. Swbd 3 1/2 BLWTR w/a film to a trace of oil in 2 hrs. w/ FL from 2000' - 2500'. FL 2500' on last 2 runs. Close well in & SD @ 10 am 11-18-93. 18 BLWTR to be recovered.
DC \$ 1,000 CC \$ 110,772

11-20-93 DAY 4 - PBTD 2822'. SD 24 hrs.
DC \$ 0 CC \$ 110,772

11-21-93 DAY 5 - PBTD 2822'. 47 hr. SITP 30 psi. Bled to 0 in 1 min. on open choke. Rec. gas only. RUTS. IFL @ 2100'. Swbd 3 1/2 BW in 3 hrs. w/film oil on 1st run & no other shows. FL @ 2500' last 3 runs. Wtr pH is 0 and has reddish-brown fine suspended solids that settle out to 10% of sample in 1 hr. (Spent acid water). CWI & SD @ 11:00 am.
DC \$ 2,000 CC \$ 112,772

11-22-93 DAY 6 - PBTD 2822'. SD 24 hrs.
DC \$ 0 CC \$ 112,772



DAKOTA RESOURCES, INC.
KARANKAWA FEDERAL #1
CHAVES COUNTY, NM
COMPLETION REPORT
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11-23-93 DAY 7 - 45 Hr. SITP 60#. Bled to 0 in 1 min. on open choke - gas only. RUTS. IFL @ 2000'. Swbd 2 BLW in 3 runs w/FL 2000 - 2400. Film of oil on 1st run. Trtd perfs 2784-97' dn 2 7/8 tbg w/750 gals 15% NEFE @ 3.2 BPM & 1450#. Dropped 30-RCN BS & balled out w/28. Good ball action ISIP 800, 3 min. SIP - vac. swbd 15 1/2 BLW in 3 runs w/FL 200' - 2500'. Unseated pkr & POH w/tbg. LD pkr. Ran sd pump on SD & CO fill (+60 BS) from 2800 - 2822. Trtd perfs 2784-97' dn 5 1/2" csg w/19,500# 20/40 sd in 12,500 gals gelled KCL wtr @ 8 BPM & 1686 psi max press 1878, min 1618. ISIP - 1754, 5 min - 1694, 10 min - 1664, 15 min - 1639. Job complete @ 1:45 pm CST. 461 BLWTBR.
DC \$ 15,280 CC \$ 128,052

11-24-93 DAY 8 - 16 Hr. SICP - Vacuum - NU wellhead & BOP TIH w/Sand pump - slight bridge @ 2600' - Attempt to clean out sand w/no recovery - LD sand pump & replace mandrel & metal cups; TIH & work from 2700 - 2750' - still no recovery - LD sand pump TIH, w/ 2 7/8" tbg. Tag top of fill 2750'. POH. CWI. SDON. 461 BLWTBR. Gel appears not to be broken.
DC \$ 8,300 CC \$ 136,352

