Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

SION WELL ADINO

	7,1111 00270	P.O. Be	ox 2088	WELL API NO.
P.O. Drawer DD Art	resia NM 88210		exico 87504-2088	30-005-21119
DISTRICT III				5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aziec, NM 87410				6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				7. Lease Name or Unit Agreement Name
	(FORM C-101)	FOR SUCH PROPOSALS	S.)	· · · · · · · · · · · · · · · · · · ·
1. Type of Well:	aus _			Caldwell 24
2. Name of Operator	WELL OTHER			
Nearburg Producing Company				8. Well No. 2
3. Address of Operator				9. Pool name or Wildcat
P. O. Box 823085, Dallas, Texas 75382-3085				Milnesand Penn/West
Unit Letter	<u>H : 1,880</u> F	eet From Thenort	h Line and 660	Feet From The east Line
	24 ,	00		
Section		ownship 85	Range 33E hether DF, RKB, RT, GR, etc.)	NMPM Chaves County
		4,329'		
11.	Check Appr	opriate Box to Indi	cate Nature of Notice. R	eport, or Other Data
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK DILLIC AND ADANDON DILLIC AND				
TEMPORARILY ABAI				ALTERING CASING
COMMENCE DHILLING				OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE				MENT JOB
OTHER: OTHER: Comple			etion	
12. Describe Proposed work) SEE RULE	or Completed Operations (C	learly state all pertinent des	ails, and give pertinent dates, includ	ting extimated date of starting any proposed
12/06/93:	MIRU well service	unit. Installed tubing	g head and tested to 2,000	0 psi.
12/07/93:	Drilled cement to DV tool @ 8,000'. Tested casing to 2,000 psi. Drilled cement and float collar to 9,218'. Ran GR/CLL/CNL log.			
12/10/93:	Perforate interval 9,190 - 9,198' with 4 JSPF.			
12/11/93:	Acidize interval 9,190 - 9,198' with 1,500 gals of 15% NEFE.			
12/13-14/93:	Ran production setting and rods.			
12/23/93:	Ran potential test.			
I hereby certify that the in	formation above is true and com	picte to the best of my knowled	gs and belief.	
SIONATURE	Judy 1	cames)	Production S	Secretary DATE 1/03/94
TYPE OR PRINT NAME	Judy Teame			DAIR
		J		тешенюне мо214-739-1778
(This space for State Use)		D BY JERRY SEXTON		1AN A.D. 4001

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