

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21119
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caldwell 24
8. Well No. 2
9. Pool name or Wildcat Milnesand Penn/West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Nearburg Producing Company	
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085	
4. Well Location Unit Letter H : 1,880 Feet From The north Line and 660 Feet From The east Line Section 24 Township 8S Range 33E NMPM Chaves County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,329' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/02/93: Spud well at 3:30 A.M. Drilled 12-1/4" hole to 120'.
11/03/93: Drilled 12-1/4" hole to 365'. Ran 10 jts 13-3/8", 54# & 61#, K-55 BUTT casing. Set @ 365'. Cemented with 250 sacks cement. Circulated 157 sacks clean cement returns to surface. WOC 18 hrs.
11/04/93: Drilled cement from 325' to 365'. Drilled and surveyed from 365' to 1,051'.
11/05-09/93: Drilled 11" hole to 3,906'.
11/10/93: Drilled to 3,955'. Ran 110 jts 8-5/8", 24# & 32#, S-80 & K-55, LT&C casing. Set @ 3,955'. Cemented with 1,300 sacks cement. Had 160 sacks clean cement returns. WOC 18 hours.
11/11/93: Cut off 13-3/8" casinghead and welded on 8-5/8" wellhead, tested to 1,000 psi. Drilled cement, float collar, shoe and new formation to 4,128'.
11/12-30/93: Drilled 7-7/8" hole to 9,300'.
12/01/93: Ran 256 jts 5-1/2", 23#, 20# & 17#, K-55, N-80 & L-80, LT&C casing. Set @ 9,300' with DV tool @ 8,000'. Cemented casing in 2 stages with a total of 2,090 sacks cement. Circulated 80 sacks cement off DV tool after 1st stage and circulated 195 sacks cement to surface after 2nd stage. ND BOPE, cut off casing and installed slips. Set casing in full tension. Shut-in waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Teames TITLE Production Secretary DATE 1/03/94
TYPE OR PRINT NAME Judy Teames TELEPHONE NO 214-739-1778

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 07 1994

CONDITIONS OF APPROVAL, IF ANY: