

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-005-2119

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

7. Lease Name or Unit Agreement Name

Caldwell 24

8. Well No.

11 2

9. Pool name or Wildcat

Milnesand Penn/West

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P. O. Box 823085, Dallas, TX 75382-3085

4. Well Location

Unit Letter H : 1880 Feet From The North Line and 660 Feet From The East Line

Section 24

Township 8S

Range 33E

NMPM

Chaves

County

10. Proposed Depth

9,400'

11. Formation

Bough B & C

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

4,329' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Sitton Drlg Co

16. Approx. Date Work will start

November 1, 1993

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	425	Circulate
12-1/4"	8-5/8"	24# & 32#	2800'-3800'	1,200	Circulate
7-7/8"	5-1/2"	17#	9,400'	1,000	2,500'

Propose to drill the well to sufficient depth to evaluate the Pennsylvanian formation. After reaching TD, casing will be run and cemented. Logs will be run inside casing. Perforate, test and stimulate as necessary to establish production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Manager of Prod & Drlg DATE 08-26-93

TYPE OR PRINT NAME E. Scott Kimbrough

TELEPHONE NO. 397-4186

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 12 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

10/2/93

RECEIVED
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
OCT 07 1993

JOHN HOBBS
OFFICE

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

DISTRICT I

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

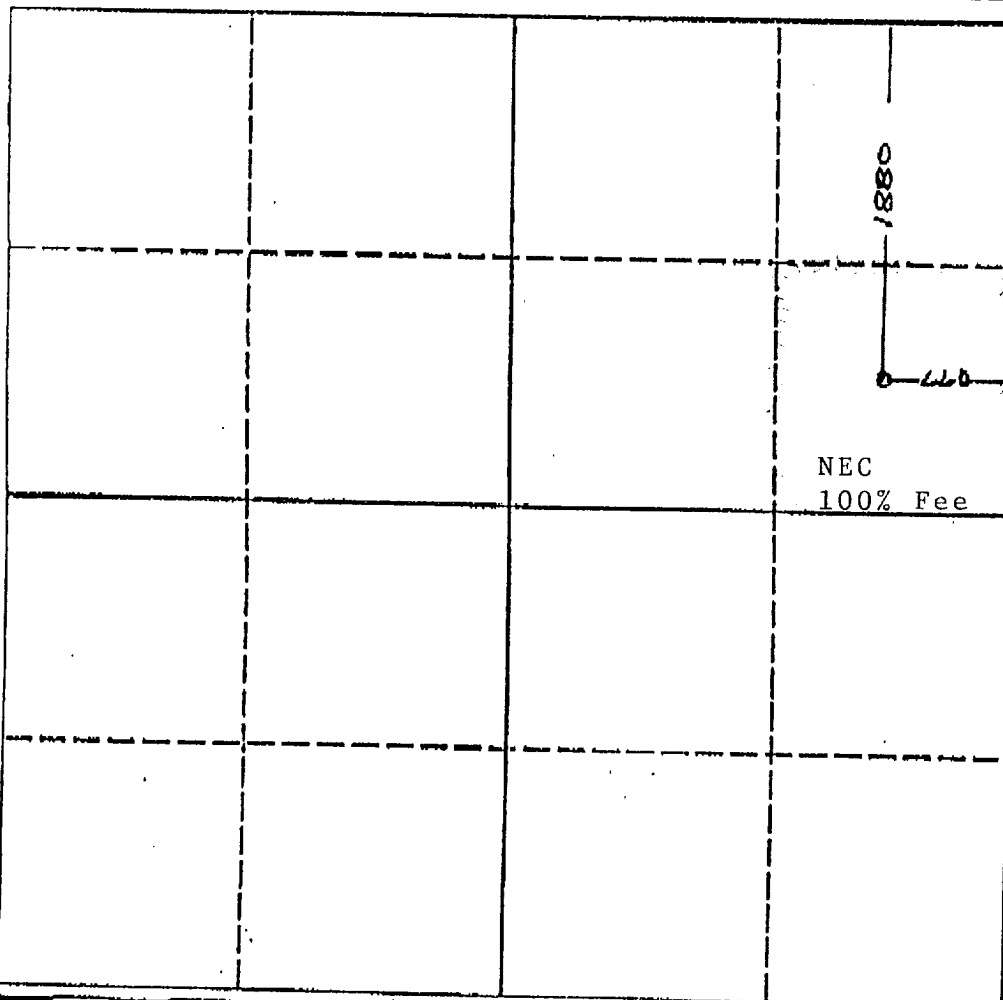
1000 Rio Pecos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator NEARBURG PRODUCTION CO.			Lease CALDWELL 24		Well No. 42
Unit Letter H	Section 24	Township R SOUTH	Range 33 EAST	County CHAVEZ	
Acreal Footage Location of Well: 1880 feet from the NORTH line and 660 feet from the EAST line					
Ground Level Elev. 4329		Producing Formation Bough B & C		Pool Milnesand Penn/West	Dedicated Acreage 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on this plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Pooling Agreement
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

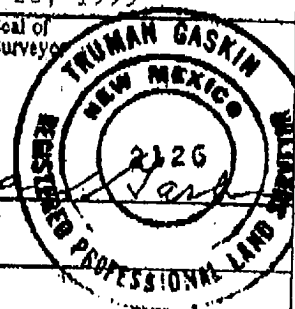
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
H. R. Willis
Printed Name
H. R. Willis
Position
Drilling Supt.
Company
Nearburg Producing Co.
Date
08-26-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 26, 1993
Signature & Seal of Professional Surveyor
Truman Gaskin
Certificate No.
2126



DRILLING OPERATIONS

CLASS - 1: NORMAL PRESSURE < 10 PPG

OPTION - 1: STANDARD BOPE STACK

CALDWELL 24 #1Y

