UN. ED STATES SUBMIT IN DUPLIC 20 DEPARTMENT OF THE INTERIOR STRUCTURES ON STRUCTURES OF STRUCTURES

structi

FORM APPROVED

			February			
5.	LEASE	DESI	NOTION	AND	SERIAL	NO.

ions on				_	
e side)	5.	LEASE	DESIGNATION	AND	SERI

				:N I			Fed !!!	M 88259
		OR RECOM	IPLETION I	REPORT	ANE	LOG*	6. IF INDIAN	N. ALLOTTEE OR TRIBE N.
. TYPE OF WE	LL: QII.	LL WELL	DRY XX	Other			7. UNIT AGE	REEMENT NAME
TYPE OF COM								
WELL.	OVER L. EN	BACK DACK	DIFF. BESVE.	Other			8. FARM O	OR LEASE NAME, WELL
NAME OF OPERA								al 31 "A" No. 1
D.C.B. Oi	il & Gas, I D TELEPHONE NO	nc.	<del></del>				9. API WELL	
			7.00	705 (	0151			5-2112 2 ND POOL, OR WILDCAT
LOCATION OF WE	<pre>sarileid, # MLL (Report location)</pre>	210, Midland on clearly and in ac	cordance with an	y State requ	915) uirementi	684-6603	<b> </b>	aves On. Gas As
At surface 33	30' FNL & 3	30' FEL					11. SEC., T.,	R., M., OR BLOCK AND BUR
At top prod. in	terval reported be	·low					OR AREA	•
At total depth							Sec.	31, T-12-S, R-
			14. PERMIT NO.		DATE		12. COUNTY	
	<del></del>	-	None Iss		1	17-93	Parish Chave	ì
1-12-94	16. DATE T.D. R 01-16-9	BACHED 17. DATE	compu.(Ready to v Hole	o prod.)	18. ELEVA 4,0	TIONS (DF, RK 38.6' GL	B, RT, GR, ETC.)* , 4,048' KI	19. ELEV. CASINGHEAD 4,038.3'
OTAL DEPTH, MD		G, BACK T.D., MD & T	VD   22. IF MCL	TIPLE COMP		23. INTERVAL	S ROTARY TOO	1
,700'	i	ace, P & A !	нож м	ANT®		DRILLED	1 0 - T.D	
PRODUCING INTE		COMPLETION-TOP,		MD AND TVD	) •			25. WAS DIRECTION.
								SURVEY MADE
cy Hole								No.
	AND OTHER LOGS I	RUŃ						27. WAS WELL CORED
R/D/N, GR	/CLL/MSFL						i	Yes
SING SIZE GRADE	WEIGHT, LB./		G RECORD (Rep	ort all strin		·	<del></del>	
-5/8"	24	384		-1/4"	-:	face - 2	CEMENTING RECORD	AMOUNT PULLE
					-		20 3.13.	—— ————
					_			
		-	LAND A		-			
		LINER RECORD	RESOURTS			30.	TUBING LC	ORD
8:ZE	TOP (MD)	воттом (ик)		SCREEN (	MD)	SIZE	DEPTH SET (M	(D) PACKER SET (M
	i	150	<del></del>					
1			المناسبة المناسبة					
ERPORATION RE	CORD Unternal air	25 and mumber\44	7					
PERFORATION RE	CORD (Interval, su	ze and number)MA	R 0 7 1994	32.				T SQUEEZE, ETC.
PERFORATION RE	CORD (Interval, su	ze and number)MA	R 0 7 1994	32.	NTERVAL			T SQUEEZE, ETC.
PERFORATION RE	CORD (Interval, su	ze and number) MA	R 0 7 1994	32.				<del></del>
	CORD (Interval, su	ze and sumber)	IR 0 7 1994	32.	NTERVAL			<del></del>
	CORD (Interval, si	ze and number)MA	IR 0 7 1994	32.	NTERVAL			<del></del>
	CORD (Interval, si	se and sumber)MA	R 0 7 1994	32.	NTERVAL			<del></del>
y hole		ze and number)	NEW MET	Dry	Hole	(MD)	AMOUNT AND KIN	ND OF MATERIAL USED
y hole  FIRST PRODUCT  Y Hole	FION PRODU	CCTION METHOD (FIG	NEW MEX	DEPTH 1 DIV	Hole	(MD)	AMOUNT AND KIN	ND OF MATERIAL USED
y hole  FIRST PRODUCT  Y Hole		ze and number)	NEW MET	Dry	Hole	(MD)	AMOUNT AND KIN	STATUS (Producing or ut-in)
y hole  FIRST PRODUCT  Y Hole  OF TEST	FION PRODU	CHOKE SIZE	NEW MEX PROI	DEPTH 1 DIV	Hole	De of pump)  GAS—MCF.	WELL SAW WATER—BBI	STATUS (Producing or Minn)
y hole FIRST PRODUCT Y Hole FOR TEST	HOURS TESTED	CCTION METHOD (FIG	NEW MED PROID PROD'N. FOR TEST PERIOD	DIVCTION  OIL—BBL.	Hole	De of pump)  GAS—MCF.	AMOUNT AND KIN	STATUS (Producing or st-in)  S. A.  UAS-OIL BATIO
y hole  FIRST PRODUCT  Y Hole  OF TEST	HOURS TESTED	CHOKE SIZE  CALCULATED  24-HOUR RATE	NEW MED PROID PROD'N. FOR TEST PERIOD	DIVCTION  OIL—BBL.	Hole	De of pump)  GAS—MCF.	WELL SAW WATER—BBI	STATUS (Producing or st-in)  S. A  L. GAS-OIL RATIO
y hole  FIRST PRODUCT  Y Hole  FOR THEST  TUBING PROSE.	HOURS TESTED	CHOKE SIZE  CALCULATED  24-HOUR RATE	NEW MED PROID PROD'N. FOR TEST PERIOD	DIVCTION  OIL—BBL.	NTERVAL HOLE  e and ty	De of pump)  GAS—MCF.	WELL SAW WATER—BBI	STATUS (Producing or st-in)  S. A  L. GAS-OIL RATIO
y hole  FIRST PRODUCT  Y Hole  OF TEST	HOURS TESTED  CASING PRESSUR  CAS (Sold, used for	CHOKE SIZE  CALCULATED  24-HOUR RATE	PROD'N. FOR TEST PERIOD	DEPTH I DEPTH	NTERVAL HOLE  e and ty	De of pump)  GAS—NCF.  WAT!	WELL SAW WATER—BBI	STATUS (Producing or st-in)  S. A  L. GAS-OIL RATIO