

Sufficient inventories will be kept on location to meet anticipated requirements and adverse conditions. Mud will be contained in lined (plastic 6 - 7 mil) circulating and reserve pits. At total depth all mud will be discharged to the reserve pit pending cleanup.

7. Auxiliary Equipment:

- A. An Upper Kelly Cock will be kept in the drilling string at all times.
- B. Drilling fluids will be monitored visually and properties measured.
- C. A drill pipe safety valve will be kept on the rig floor at all times.
- D. A geologist will monitor drilling time and samples for breaks and shows from 2,400' to total depth.
- E. A possible 60' x 3 7/8" core may be taken of the prospective Queen Sand pay zone if sample shows dictate.

8. Evaluation Program:

<u>Type Log</u>	<u>Depth</u>
Sample log	2,400' - T.D.
Gamma Ray/Neutron/Litho	350' - T.D.
Density BHC	
Gamma Ray/Neutron	0' - 350'
Gamma Ray/Dual Laterolog	2,400' - T.D.
Micro-Spherical Focused log	
3 7/8" Core	Est. 2,490' - 2,550'
Drill Stem Test	Est. 2,480' - 2,550'

The above program may be changed at the discretion of the well site geologist.

9. Stimulation Procedure:

This will be based on logs, and possible core data and is indeterminate due to the wildcat nature of the well. The BLM will receive prior notification on Form 3160-5 (Sundry Notice) on any treatment to the well. The drill site, if approved, will be of sufficient size to accommodate all drilling and completion operations and attendant equipment.