

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21123
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name DEC 29 '94 Presler Lake O. C. D. ARTESIA, OFFICE
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER _____	
2. Name of Operator Hanson Operating Company, Inc.	
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88202-1515	
9. Pool name or Wildcat Many Gates San Andres	

4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line	
Section <u>7</u>	Township <u>9S</u> Range <u>30E</u> NMPM Chaves County

10. Date Spudded 1-8-94	11. Date T.D. Reached 11-28-94	12. Date Compl. (Ready to Prod.) 12-24-94	13. Elevations (DFA RKB, RT, GR, etc.) 4058' GR	14. Elev. Casinghead
15. Total Depth 3306'	16. Plug Back T.D. 3302'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 3306	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3282' - 3259' San Andres				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Dual Laterlog, Micro Laterlog, Deviation, Compensated Z-Densilog, Compensated Neutron Gamma Ray, CBL.				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	900	12 1/4	275sx Lite & 200 PremP	us
5 1/2	15.5	3706	7 7/8	200sx Lite & 300 PremP	us

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3288	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3282 & 3284 - .44 - 4 Holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3269 & 3270 - .44 - 4 Holes				3282-3284	500 gal 20% NEFE
3229 - 3259 - .44 - 13 Holes				3269-3270	750 gal 20% NEFE
				3229-3259	1500 gal 20% NEFE

28. PRODUCTION						Well Status (Prod. or Shut-in)
Date First Production 12-24-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2'x1 1/2 x 12' RHBC				Producing
Date of Test 12-25-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF TSTM	Water - Bbl 70
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 12	Gas - MCF TSTM	Water - Bbl 70	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM - Used for Fuel	Test Witnessed By David Sweeney
30. List Attachments Dual Laterlog, Micro Laterlog, Compensated Z-Densilog, Compensated Neutron Gamma Ray, CBL	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Patricia A. McGraw</i>	Printed Name Patricia A. McGraw	Title Prod. Analyst	Date 12-28-94
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 450	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 1358	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2012	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2532	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
Surface	950	950	Red Beds
950	1358	408	Salt
1358	2532	1174	Red Bed & Anhydrite
2532	3306	774	Dolomite

RECEIVED

JAN 03 1995

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OFFICE

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