

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 12 1994

WELL API NO. 30-005-21123	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Presler Lake	
8. Well No. #5	
9. Pool name or Wildcat Many Gates San Andres	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Hanson Operating Company, Inc.	
3. Address of Operator P.O. Box 1515, Roswell, New Mexico 88202-1515	
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>9S</u> Range <u>30E</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4058'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Well at 10:00 AM 01/08/94.

Ran and cemented 21 jts of 8 5/8" 24# ST&C J-55 casing as follows:
1-Guide Shoe, 1 jt 8 5/8" csg(44'), insert float collar and 20 jts of 8 5/8" csg(882'). Total casing ra, 926'. Set at 900'.

Cement as follows:
275 sx Halliburton Lite followed by 200 sx of Premium Plus w/2% CACL.
Plug down at 5:30 PM 01/09/94. Circulated 118 sx to pit. WOC 18 Hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catricia A. McLean TITLE Production Analyst DATE 01/10/94
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 19 1994
CONDITIONS OF APPROVAL, IF ANY: