

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-21124
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-883
7. Lease Name or Unit Agreement Name Faisan State
8. Well No. #1
9. Pool name or Wildcat Wildcat Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4397' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Strata Production Company
3. Address of Operator P.O. Box 1030, Roswell, New Mexico 88202-1030	4. Well Location Unit Letter H : 1435 Feet From The North Line and 757 Feet From The East Line Section 36 Township 12 South Range 31 East NMFM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/07/95: Ran 37 joints (1561.74') 8 5/8" 32# J55 casing and 49 joints (2144.71') 8 5/8" 24# J55 casing. Cemented at 3702' with 1830 sacks 35/65 Poz C with additives. Tail in with 200 sacks Class C with 2% CaCL. Circulated 350 sacks cement to pit. Plug down at 7:00 PM on 4/7/95. WOC 12 hours. Cut off. NU BOP. Test blind rams to 2500#. Held OK. Test hydrill to 2000#. Held OK. Test casing to 800#. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Records Manager DATE 4/17/95
TYPE OR PRINT NAME Carol J. Garcia TELEPHONE NO. 505-622-1127

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1995