

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	23. INTERVALS DRILLED BY	
2. NAME OF OPERATOR		McClellan Oil Corporation				12. COUNTY OR PARISH		13. STATE
3. ADDRESS AND TELEPHONE NO.		P O DRAWER 730, ROSWELL, NM 88202-0730 (505) 622-3200				CHAVES		NEW MEXICO
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface				10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
At top prod. interval reported below		1548' FNL & 848' FWL				WILDCAT (96038)		SEC. 6-T11S-R31E, N.M.P.M.
At total depth						20. COUNTY OR PARISH		21. STATE
14. PERMIT NO.		DATE ISSUED				CHAVES		NEW MEXICO
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD			
6-11-94	7-25-94		4100' K.B.					
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
10,720			10'-10,720'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE
								Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORRED
Compensated Neutron-GR, Azimuthal Lateralog-GRR, Sonic Log								No
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED	
13 3/8" J-55	54#	364'	17 1/2"	370 sx Class "C" Circulated			None	
8 5/8" J-55	24-32#	2975'	12 1/4"	1250 sx Halliburton Lite+			None	
				200 sx Class "C" Circulated				
29. LINER RECORD					30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None					DEPTH INTERVAL (MD)			
					AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
None						P & A		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.		WATER—BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
35. LIST OF ATTACHMENTS								
Deviation Survey								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED			Mark McClellan			TITLE		President
						DATE		9-9-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
ABO	6,590'	7,750'	DST NO. 1: 7696'-7734' Rec: 95' of drilling mud. IF - 73#, FF - 108#, ISIP - 490#, FSIP - 352#.
MORROW	9,514'	9,886'	DST NO. 2: 9788'-9899' Rec: 121' drilling mud. IF - 129#, FF - 161#. ISIP - 817#, FSIP - 986#.
DEVONIAN	10,634	NP	DST NO. 3: 10,581'-10,648' Rec: 55' drilling mud. IF - 52#, FF - 78#, ISIP - 1528#, FSIP - 4075#
DEVONIAN	10,634	NP	DST NO. 4: 10,600'-10,674' Rec: 239' drilling mud. IF - 60#, FF - 121#, ISIP - 4175#, FSIP - 4198#
"	"	"	DST NO. 5: 10,644'-10,690' Rec: 359' drilling mud. IF - 60#, FF - 121#, ISIP - 4119#, FSIP - 4119#
"	"	"	DST NO. 6: 10,640'-10,720' Mistrun
"	"	"	DST NO. 7: 10,665'-10,720' Rec: 6115' formation water. IF - 1359#, FF - 2816#, ISIP - 4203#, FSIP - 4203#.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	983'	
YATES	1670'	
7-RIVERS	2185'	
QUEEN	2350'	
SAN ANDRES	2922'	
GLORIETA	4199'	
TUBB	5768'	
ABO	6590'	
WOLFCAMP	7750'	
ATOKA	9375'	
MISS	9951'	
WOODFORD	10534'	
DEVONIAN	10634'	