

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-21128

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Suite 100, Houston, Tx. 77056

4. Well Location

Unit Letter E : 1800 Feet From The north Line and 450 Feet From The west Line

Section

22

Township

8s

Range

32e

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4367' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see Attached statement of P+A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Douglas H. Adams

TITLE

Reg. Eng. Tech.

DATE

12-23-94

TYPE OR PRINT NAME

Douglas H. Adams

TELEPHONE NO.

(713) 296-6000

(This space for State Use)

APPROVED BY

Sally C. [Signature]

TITLE

INSURANCE OFFICER

DATE

JAN 14 2003

CONDITIONS OF APPROVAL, IF ANY:

STATE "22", WELL NO. 1 continued

09/25/94

47 Days. PD: 10,877'. MW: 9.9. Vis: 58. Unload & PU DST tool. TIH to 4,175'. Attempt to set pkrs. Pkr wouldn't set. TOOH. Break down & check DST tools. Load out tools. Cut drlg line. Unload & PU Baker test tools. TIH. TC: \$489,600

09/26/94

48 Days. PD: 10,877'. MW: 9.9. Vis: 58. Set pkrs. Top pkr @ 4,277', btm pkr @ 4,177'. DST #2, 15 min IFP, good blow. 10-1/2 oz after 15 mins & 30 mins. 1 hr FF built to 9 oz then decreased to 8 oz - 2 hrs, FSI. Release pkrs & TOOH. Recovered 496' of wtr, oil & gas cut mud, 1,037' wtr. Total 1,533'. Sample = wtr w/skim of oil. Break down & load out test tools. TIH open-ended. Set down on bridge @ 9,225'. PU Kelly & washout bridge. TIH. Circ for logs. Logging. GR/Neu. TC: \$511,100

09/27/94

49 Days. PD: Plugged. MW: 9.9. Vis: 58. Logging. RD Halliburton. Circ & wait on orders. Received orders to plug well @ 5:00 PM. Wait on Western Co. & lay down machine. RU Western. Plugging well & LD D.P. Plug #1 - f/10,877'-10,765'. Plug #2 - f/8,990'-8,878'. Plug #3 - f/7,110'-6,998'. Plug #4 - f/4,780'-4,668'. DC: \$10,450. TC: \$521,155

09/28/94

50 Days. Plugging well. Plug #5 - 3,850'-3,738'. Plug #6 - 450'-340'. Plug #7 - 10' surface plug. ND BOPs. Cut off wellhead equip. Clean pits. Rig released @ 8:00 PM, 9/27/94. TC: \$533,600 DFR-FINAL REPORT

cc: West Texas File Room
Christina Weintraub-Division Orders
Drilling & Production Records
Jim Pavlich

RECEIVED

DEC 27 1994
OOD HOBBS
OFFICE