

STATE "22", WELL NO. 1 continued

09/15/94

37 Days. PD: 10,511'. MW: 9.6. Vis: 40. Drlg f/10,363'-10,377'. Survey 1-3/4° @ 10,337'. Drlg f/10,377'-10,511'. TC: \$400,800

09/16/94

38 Days. PD: 10,569'. MW: 9.7. Vis: 41. Drlg f/10,511'-10,542'. TOOH. Worked through key seat @ 7,578'. TIH. Bridge @ 10,151'. Wash to btm. Drlg f/10,542'-10,569'. TC: \$410,300

09/17/94

39 Days. PD: 10,714'. MW: 9.7. Vis: 43. Drlg f/10,569'-10,714'. TC: \$416,150

09/18/94

40 Days. PD: 10,746'. MW: 9.7. Vis: 45. Drlg f/10,714'-10,737'. TOOH (bit ok). TIH. Cut drlg line. TIH. Drlg f/10,737'-10,746'. TC: \$419,900

09/19/94

41 Days. PD: 10,746'. MW: 9.8. Vis: 52. Drlg f/10,746'-10,818'. TC: \$423,900

09/20/94

42 Days. PD: 10,877'. MW: 9.8. Vis: 52. Drlg f/10,818'-10,877'. Circ sample & for DST #1. TOOH for short trip to 7,000'. Drlg break f/10,862'-10,877'. Broke f/25 mins per ft to 6-10 mins per ft. Good fluor (20%-30%), good cut. Back-ground gas increased f/64 to 74 units. TC: \$428,850

09/21/94

43 Days. PD: 10,877'. MW: 9.8. Vis: 57. Finish short trip. Tight TOOH. Circ. Short trip. Circ. TOOH. Unload & PU test tool. TIH. TC: \$436,250

09/22/94

44 Days. PD: 10,877'. MW: 9.8. Vis: 57. Finish TIH for D.S.T. #1. RU to D.S.T. D.S.T. #1. Pull pkrs loose & TOOH. Break down & load out test tools. TIH. Circ & cond hole for logs. TC: \$447,050

09/23/94

45 Days. PD: 10,877'. MW: 9.9. Vis: 57. Circ & cond hole. TOOH. RU Halliburton logging. Attempt to log. Run #1-Sonic. Could not get below 9,509'. Logged f/5,000'-3,800'. Run #2-GR/DSV/SDL/DLL/MSFL. Could not get below 7,095'. Logged f/5,000'-3,800'. RD. TIH w/bit. Did not set down on anything. Circ & cond hole. TC: \$453,550

09/24/94

46 Days. PD: 10,877'. MW: 9.9. Vis: 59. Circ & cond hole. TOOH to log. Start in hole w/Run #1, line shorted - repair line. Run #1 - DLL & MSFL. Could not get below 9,225'. Log f/9,225'-4,500'. Tool failed. POOH & repaired tool. Logged f/4,500'-3,800'. Log #2 - Density/Neutron. Stopped @ 9,225'. Logged 9,225'-3,800'. Run #3 - SWC. Cut 16 cores. LD cores (100% recovery) & RD. TC: \$459,950

STATE "22", WELL NO. 1 continued

09/25/94

47 Days. PD: 10,877'. MW: 9.9. Vis: 58. Unload & PU DST tool. TIH to 4,175'. Attempt to set pkrs. Pkr wouldn't set. TOOH. Break down & check DST tools. Load out tools. Cut drlg line. Unload & PU Baker test tools. TIH. TC: \$489,600

09/26/94

48 Days. PD: 10,877'. MW: 9.9. Vis: 58. Set pkrs. Top pkr @ 4,277', btm pkr @ 4,177'. DST #2, 15 min IFP, good blow. 10-1/2 oz after 15 mins & 30 mins. 1 hr FF built to 9 oz then decreased to 8 oz - 2 hrs, FSI. Release pkrs & TOOH. Recovered 496' of wtr, oil & gas cut mud, 1,037' wtr. Total 1,533'. Sample = wtr w/skim of oil. Break down & load out test tools. TIH open-ended. Set down on bridge @ 9,225'. PU Kelly & washout bridge. TIH. Circ for logs. Logging. GR/Neu. TC: \$511,100

09/27/94

49 Days. PD: Plugged. MW: 9.9. Vis: 58. Logging. RD Halliburton. Circ & wait on orders. Received orders to plug well @ 5:00 PM. Wait on Western Co. & lay down machine. RU Western. Plugging well & LD D.P. Plug #1 - f/10,877'-10,765'. Plug #2 - f/8,990'-8,878'. Plug #3 - f/7,110'-6,998'. Plug #4 - f/4,780'-4,668'. DC: \$10,450. TC: \$521,155

09/28/94

50 Days. Plugging well. Plug #5 - 3,850'-3,738'. Plug #6 - 450'-340'. Plug #7 - 10' surface plug. ND BOPs. Cut off wellhead equip. Clean pits. Rig released @ 8:00 PM, 9/27/94. TC: \$533,600 **DFR-FINAL REPORT**

CC: West Texas File Room
Christina Weintraub-Division Orders
Drilling & Production Records
Jim Pavlich

RECEIVED

DEC 27 1994

DD HOBBS
OFFICE