

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
25 N. French  
Hobbs, NM 88240  
FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993  
Class Designation and Serial No.  
NM NM0338A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian

3. Address and Telephone No.

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FNL, 1775' FEL  
Unit B, Sec 29, T15S, R30E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Peery Federal #5

9. API Well No.

30 - 005 - 21129

10. Field and Pool, or Exploratory Area  
Drill Site  
Little Lucky Lake SA

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandonment

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-05-02: MIRU Apollo Wireline. Set 5-1/2" CIBP at 3535'. Capped with 35' cement by bailer. RDMO.

2-08-02: RU Key pump truck. Loaded casing with inhibited water and tested to 500 psi. Unsuccessfull due to leaking wellhead.

2-13-02: RU United Wellhead Service. Tightened flange bolts and injected O-ring sealer. Tested wellhead to 3000 psi - OK.

2-14-02: RU Hughes pump truck. Tested casing to 500 psi for 30 minutes - OK. See attached chart.

Request one year TA status while we evaluate offset drilling. We may need this well for a backup SWD.

APPROVED FOR 12 MONTH PERIOD  
ENDING Feb 14, 03

14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton - Operations Engineer

Date

2-20-02

(This space for Federal or State office use)

Approved by

Title

P.F.

Date

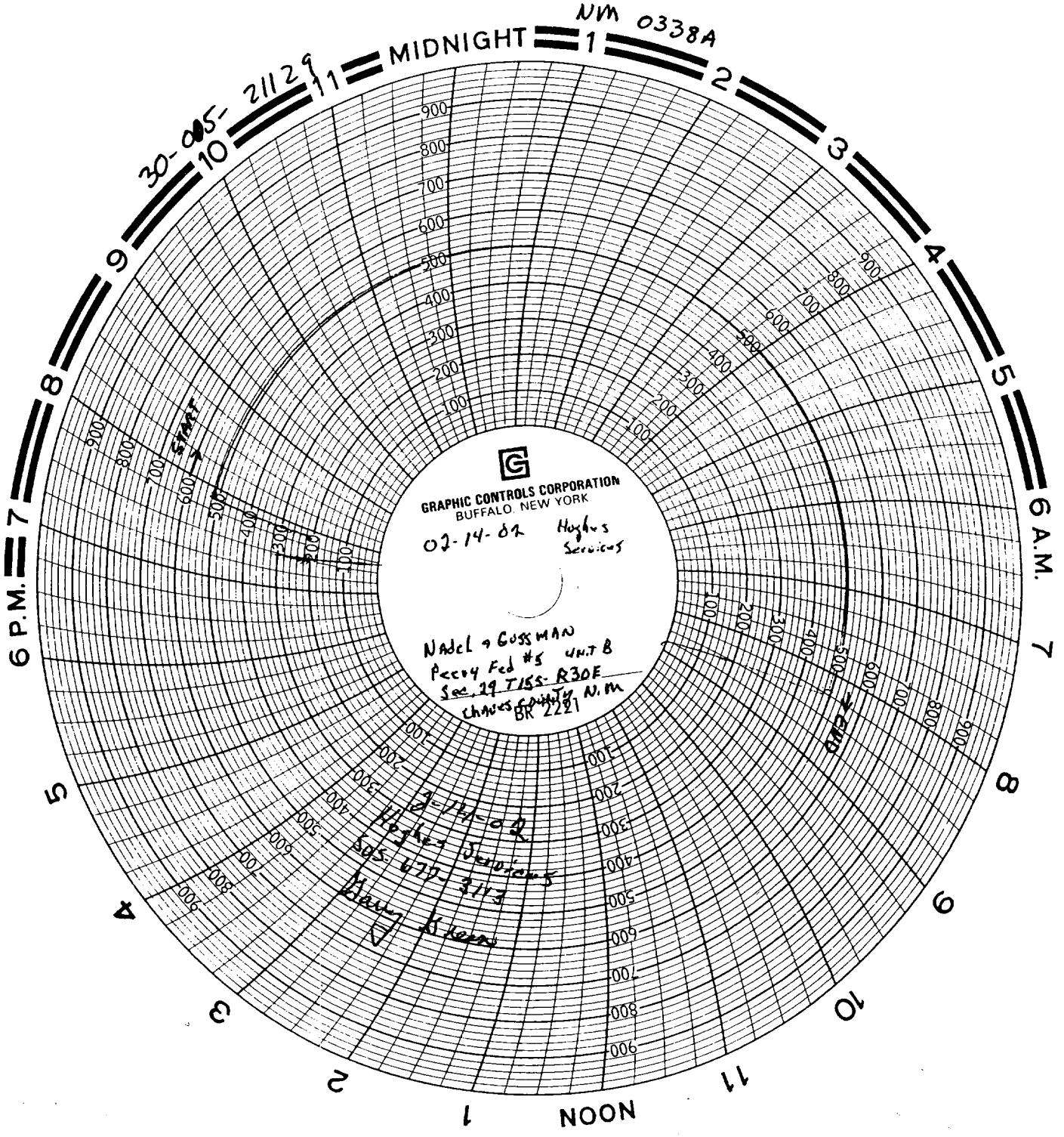
3/1/02

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW



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