

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____				
2. NAME OF OPERATOR <u>Texas Independent Exploration Paloma Resources Inc</u>											
3. ADDRESS AND TELEPHONE NO. <u>P.O. Box 1814 Roswell, NM 88201 505-622-0770</u>											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>760 FNL & 1775 FEL</u> of section 29 At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED <u>8-12-94</u>				16. DATE T.D. REACHED <u>9-25-94</u>							
17. DATE COMPL. (Ready to prod.) <u>12-7-94</u>				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3982 GR</u>							
19. ELEV. CASINGHEAD <u>3982</u>				20. TOTAL DEPTH, MD & TVD <u>12230</u>							
21. PLUG BACK T.D., MD & TVD <u>4000</u>				22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY <u>Rotary</u>				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>3552-3578 with 4 JSPE</u>							
25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>				26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR-CNL, DLL w/MSFL</u>							
27. WAS WELL CORED <u>NO</u>				28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48#		428		17 1/2		450 SX Cement Cir.		None	
8 5/8		24# & 32#		2950		12 1/4		700 SX " Cir		None	
5 1/2		17#		12230		7 7/8		2096 by CBL		None	
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 7/8 3600 3462	
31. PERFORATION RECORD (Interval, size and number) <u>3552-78 with 4 JSPE. Acidize with 1500 gallons 15% NeFe</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <u>3552-78</u> AMOUNT AND KIND OF MATERIAL USED <u>37000gallons Borlink carrying 16/30 Brady sand 140,000#</u>							
33. PRODUCTION DATE FIRST PRODUCTION <u>12-7-94</u> PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Swab</u> WELL STATUS (Producing or shut-in) <u>Shut in</u>				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>							
DATE OF TEST <u>12-7-95</u>		HOURS TESTED <u>24</u>		CHOKES SIZE <u>4</u>		PROD'N. FOR TEST PERIOD <u>4</u>		OIL—BBL. <u>4</u>		GAS—MCF. <u>0</u>	
FLOW, TUBING PRESS. <u>0</u>		CASING PRESSURE <u>0</u>		CALCULATED 24-HOUR RATE <u>4</u>		OIL—BBL. <u>4</u>		GAS—MCF. <u>0</u>		WATER—BBL. <u>180</u>	
										OIL GRAVITY-API (CORR.) <u>28</u>	
35. LIST OF ATTACHMENTS <u>None</u>				36. I hereby certify that the foregoing and attached information is complete and correct as determined by all available records SIGNED <u>Gene Lee</u> TITLE <u>AG</u> DATE <u>12-17-94</u>							

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates San Andres Glorieta Tubbb Abo Wolfcamp Atoka Morrow L. Miss. Devonian	1404 2837 4350 5590 6430 7708 9483 9934 10,420 10,980	

