	14. 0. 1 140 6 3	14 2011 5. COMM E 1080 B, NM 8824 1 57		-		
orm 3160-5 une 1990)	UNI DEPARTMEN	TED STATES	NOR	SE ED	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993	
	BUREAU OF	LAND MANAGEN		2.04 1.05	5. Lease Designation and Serial No.	
SL	UNDRY NOTICES	AND REPORTS	ON WELLS	g 25 i i '95	NMO338A	
Do not use this form		rill or to deepen or	reentry to a diffe	rent reservoir.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE					7. If Unit or CA, Agreement Designation	
V Well Gas Well	Other	•			8. Well Name and No.	
2. Name of Operator <u>Texas Independent Exploration</u> Tree					Peery Federal #5 9. API Well No.	
3. Address and Telephone No. 1600 Smith Suite 3800 Houston, TX 77002 (713-751-0419)					30-005-21129 10. Field and Pool, or Exploratory Area	
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 760' FNL & 1775' FEL 					Little Lucky Lake Dev. 11. County or Parish, State	
Sec. 29-T15S-R30E					Chaves County, N.M.	
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO						
TYPE OF SUB	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Inter	at		Abandonment Recompletion		Change of Plans	
Subsequent Re	eport		Plugging Back Casing Repair		Non-Routine Fracturing	
Final Abandonment Notice			Altering Casing Other <u>Cementing</u>	5 1/2" 000	Conversion to Injection	
			Mer <u>cementing</u>	<u>5 1/2" csg.</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
3. Describe Proposed or Complete give subsurface locations	ed Operations (Clearly state a and measured and true verti	il pertinent details, and give cal depths for all markers a	pertinent dates, including en and zones pertinent to this	stimated date of starting work.)*	any proposed work. If well is directionally drilled,	
	st stage as fo	11ows:				
		• • • • • • • • • • • • • • • • • • •				
675 sy Yield	x. 50/50 Poz + = 1.21 cu. ft	./sx @ 14.5#/g		344 + 1.3#/s	X KCL	
675 sz Yield Plug down a Cement	x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at s	./sx @ 14.5#/g 9-30-94 tage tool at 1	al.	344 + 1.3#/s	x KCL	
675 sz Yield Plug down a Cement Run CH Perfor	x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at st BL and find TOO rate 4 squeeze	./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1	al. 0,249'.	344 + 1.3#/s	x KCL	
675 sz Yield Plug down a Cement Run CH Perfor Set Ce Cement 2nd	x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at st BL and find TOC rate 4 squeeze ement retainer stage as follo	./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1 at 10,100' ows:	al. 0,249'. 55'			
675 sz Yield Plug down a Cement Run CH Perfor Set Ce Cement 2nd 600 sz 1000 s	x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at si BL and find TOO rate 4 squeeze ement retainer stage as follo x Halliburton 1 sx 50/50 Poz +	<pre>./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1 at 10,100' ows: lite + 2.5#/sx .4% Halad 322</pre>	al. 0,249'. 55' salt +Yield + .3% Halad	≑ 1.90 @ 12.		
675 sa Yield Plug down a Cement Run CH Perfor Set Ce Cement 2nd 600 sa 1000 s Plug c Cement Stag	<pre>x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at st BL and find TOO rate 4 squeeze ement retainer stage as follo x Halliburton 1 sx 50/50 Poz + down at 11:00 H ge #3 as follow</pre>	<pre>./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1 at 10,100' ows: lite + 2.5#/sx .4% Halad 322 PM MDT on 10-7 ws:</pre>	al. 0,249'. 55' salt ~Yield + .3% Halad -94	≠ 1.90 @ 12. 344 Yield	7# gal. = 1.21 @ 14.5#/gal	
675 sa Yield Plug down a Cement Run CH Perfor Set Ce Cement 2nd 600 sa 1000 s Plug o Cement Stag Cement Stag	<pre>x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at st BL and find TOO rate 4 squeeze ement retainer stage as follo x Halliburton 1 sx 50/50 Poz + down at 11:00 H ge #3 as follow t through DV to</pre>	<pre>./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1 at 10,100' ows: lite + 2.5#/sx .4% Halad 322 PM MDT on 10-7 ws: pol at 4001' w</pre>	al. 0,249'. 55' salt ~Yield + .3% Halad -94 ith 400 sx. 5	≠ 1.90 @ 12. 344 Yield 0/50 Poz +.4	7# gal. = 1.21 @ 14.5#/gal	
675 sz Yield Plug down a Cement Run CH Perfor Set Ce Cement 2nd 600 sz 1000 s Plug d Cement Stag Cement Yield	<pre>x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at st BL and find TOO rate 4 squeeze ement retainer stage as follo x Halliburton 1 sx 50/50 Poz + down at 11:00 H ge #3 as follow</pre>	<pre>./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1 at 10,100' ows: lite + 2.5#/sx .4% Halad 322 PM MDT on 10-7 ws: pol at 4001' w gal. Plug dow</pre>	al. 0,249'. 55' salt ~Yield + .3% Halad -94 ith 400 sx. 50 n at 02:00 MD	≠ 1.90 @ 12. 344 Yield 0/50 Poz +.4 T 10-8-94.	7# gal. = 1.21 @ 14.5#/gal % Halad 322 + 1.3#/sx KCL	
675 sz Yield Plug down a Cement Run CH Perfor Set Ce Cement 2nd 600 sz 1000 s Plug c Cement Stag Cement Yield RUN GR-CBL	<pre>x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at st BL and find TOO rate 4 squeeze ement retainer stage as follow x Halliburton 1 sx 50/50 Poz + down at 11:00 H ge #3 as follow t through DV to 1.21 @ 14.5#/g with 1000# pre</pre>	<pre>./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1 at 10,100' ows: lite + 2.5#/sx .4% Halad 322 PM MDT on 10-7 ws: pol at 4001' w gal. Plug dow</pre>	al. 0,249'. 55' salt *Yield + .3% Halad -94 ith 400 sx. 50 n at 02:00 MD f cement at 20	≠ 1.90 @ 12. 344 Yield 0/50 Poz +.4 T 10-8-94.	7# gal. = 1.21 @ 14.5#/gal % Halad 322 + 1.3#/sx KCL	
675 sz Yield Plug down a Cement Run CH Perfor Set Ce Cement 2nd 600 sz 1000 s Plug d Cement Stag Cement Stag Cement Yield RUN GR-CBL	<pre>x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at st BL and find TOO rate 4 squeeze ement retainer stage as follow x Halliburton 1 sx 50/50 Poz + down at 11:00 H ge #3 as follow t through DV to 1.21 @ 14.5#/g with 1000# pre</pre>	<pre>./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1 at 10,100' ows: lite + 2.5#/sx .4% Halad 322 PM MDT on 10-7 ws: pol at 4001' w gal. Plug dow essure. Top o</pre>	al. 0,249'. 55' salt ~Yield + .3% Halad -94 ith 400 sx. 50 n at 02:00 MD f cement at 20	≠ 1.90 @ 12. 344 Yield 0/50 Poz +.4 T 10-8-94.	7# gal. = 1.21 @ 14.5#/gal % Halad 322 + 1.3#/sx KCL bond from TD.	
675 sz Yield Plug down a Cement Run CH Perfor Set Ce Cement 2nd 600 sz 1000 s Plug d Cement Stag Cement Yield	x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at st BL and find TOO rate 4 squeeze ement retainer stage as follow x Halliburton 1 sx 50/50 Poz + down at 11:00 H ge #3 as follow t through DV to 1.21 @ 14.5#/g with 1000# pre	<pre>./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1 at 10,100' ows: lite + 2.5#/sx .4% Halad 322 PM MDT on 10-7 ws: pol at 4001' w gal. Plug dow</pre>	al. 0,249'. 55' salt *Yield + .3% Halad -94 ith 400 sx. 50 n at 02:00 MD f cement at 20	≠ 1.90 @ 12. 344 Yield 0/50 Poz +.4 T 10-8-94.	7# gal. = 1.21 @ 14.5#/gal % Halad 322 + 1.3#/sx KCL	
675 sz Yield Plug down a Cement Run CH Perfor Set Ce Cement 2nd 600 sz 1000 s Plug c Cement Stag Cement Stag Cement Yield RUN GR-CBL	<pre>x. 50/50 Poz + = 1.21 cu. ft at 5:00 PM MDT t bridged at st BL and find TOO rate 4 squeeze ement retainer stage as follow t Halliburton I sx 50/50 Poz + down at 11:00 H ge #3 as follow t through DV to 1.21 @ 14.5#/{ with 1000# pre oring is free and correct down at 12:00 pre st for the st for the st st fo</pre>	<pre>./sx @ 14.5#/g 9-30-94 tage tool at 1 C at 10,229'. holes at 10,1 at 10,100' ows: lite + 2.5#/sx .4% Halad 322 PM MDT on 10-7 ws: pol at 4001' w gal. Plug dow essure. Top o</pre>	al. 0,249'. 55' salt ~Yield + .3% Halad -94 ith 400 sx. 50 n at 02:00 MD f cement at 20	≠ 1.90 @ 12. 344 Yield 0/50 Poz +.4 T 10-8-94.	7# gal. = 1.21 @ 14.5#/gal % Halad 322 + 1.3#/sx KCL bond from TD.	

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